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DISTRIBUTION					Revised 1-1-65			
SANTA FE		NEWA	EXICO OIL CON	SERVATION O	COMMISSION	1	Heate Type of Lease	
FILE	1 -	WELL COMPLE	TION OR RECO	OMPLETION	REPORT A	an raci	te Oil & Gas Lease No.	
U.S.G.S.	<u></u>					3, 50	te Cit. M. Odg. Dedge, Mor	
LAND OFFICE				RE	ECEL	A E D	THINITH THE	
OPERATOR								
					SEP = 61	974 7. Uni	it Agreement Name	
In. TYPE OF WELL	0.11		- T X1		3F1 01	.5/4		
b. TYPE OF COMPLET		GA5 WELL	DRY	OTHER		8. Fa	rm or Lease Name	
NEW I WORK		FFICE PO	Powell "DG" Com					
NEW L WORK DEEPEN PLUG DIFF. STHER ARTESIA, OFFICE POWELL 2. Name of Operator 9. Well No.								
Yates Petro	oleum Co	rporation	<u>v</u>			10.5	leld and Pool, or Wilicat Und.	
3. Address of Operator	4 . 1. C	at Dubosi	n NIM 001	210		L L	oka West Morrow	
207 South	4th Stre	et-Artesi	a, NM 882	210		111	William Prairie William	
4. Location of Well								
UNIT LETTER	(05475)	60	South	LINE AND	L980	EET FROM		
UNIT LETTER	LUCATED	FEEL F		THITT	THINI	1111/2,15	ounty ///////	
THE East LINE OF 5	_{Ec.} 35	TWP. 17S RG	E. 25E NMPH	<u> </u>			ldy ()	
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to	Prod.) 18. Ele			.) 19. Elev. Cashinghead	
6-14-74		l l				00' GR		
20, Total Depth 8740	1	ug Back T.D. 61	22. If Multip Many	le Compl., How	23. Interval Drilled	By O-8740		
24. Producing Interval(s)	i		n, Name				25. Was Directional Survey Made	
		3365-8386					No	
							27. Was Well Cored	
26. Type Electric and Ot Compensate		on Formati	on Density	y & DLL			No	
28.			SING RECORD (Re		set in well)			
CASING SIZE	WEIGHT LE	A./FT. DEPT		LESIZE		ITING RECORD	AMOUNT PULLED	
13-3/8"	48#	391'		/汽"	250 sx			
8-5/8"	24#			2 4"	1100 sx			
45"	10.5&1	8561	. /-	-7/8"	250 sx	<u> </u>		
		1 1050 05000			30.	TUBIN	G RECORD	
29.		LINER RECORD	SACKS CEMENT	SCREEN	SIZE	DEPTH S	<u> </u>	
SIZE	тор	воттом	SACKS CEMENT	SCREEN	2-3/8"		8324	
		+	-					
31. Perforation Record (Interval, size a	nd number)		32.	CID, SHOT, F	RACTURE, CEME	NT SQUEEZE, ETC.	
8365-8386'			hots		NTERVAL		NO KIND MATERIAL USED	
	•	_		8365-8	386'		% acid & 47000 SCI	
	•					N2 w/150	/15000g trtd wtr and 0# 20-40 sd.	
						1/000# 2	0-40 Sd.	
			PPO	DUCTION				
33. Date First Production	T Dec	duction Method (Flo	owing, gas lift, pun	·	type pump)	We	11 Status (Prod. or Shut-in)	
8-22-74	1.0	Flow					SI	
Date of Test 8-23-74	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl. 2.35	Gαs – MC	F Water - B	Gas - Oil Ratio 143400/1	
Flow Tubing Press.	Casing Press	ure Calculated	24- Oil - Bbl.	Gas - M	1	ater - Bbl.	Oil Gravity - API (Corr.)	
55 psi	Seale		→ 7.05	101	.0	Neg.	56	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Don Weaver								
35. List of Attachments								
Dowintion Survey & DST's								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED ZOL	he his	Malelin	TITLE	Engir	eer	DAT	9-5-74	

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