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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator <b>Yates Petroleum Corporation</b>		5. State Oil & Gas Lease No.
Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>		7. Unit Agreement Name
Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> N.M.P.M.		8. Name of Lease Name <b>Powell "DG" Com</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3490' GR</b>		9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <del>Atoka West Morrow</del>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		<b>Perf &amp; treat the Cisco Zone for dual completion</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work.) SEE RULE 1103.

This well is being dually completed under Case Number 5386 - Order number R-4955.

Set Blanking plug in the Morrow formation at 8363'. Pulled tubing out of on-off-tool and perforated the Cisco as follows: 6539-6544' (10 holes); 6574-82' (16 holes); 6611-22' (22 holes); 6675-83' (16 holes). Treated w/5500 gallons 15% DS-30 acid, 16000 gallons 20% Dolotrol acid and 312000 CO<sub>2</sub>.

Reset tubing in On-Off tool at 8312', blast joints across Cisco pay and Guiberson Uni-VI Packer at 6500' w/BFC crossover choke, Cisco to produce thru tubing, Morrow to produce thru tubing-casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Kraljick</u>	TITLE <u>Engineer</u>	DATE <u>7-1-75</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 18 1975</u>

CONDITIONS OF APPROVAL, IF ANY: