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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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JUL 2 1975

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>O.C.C.</u> 1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>ARTESIA, OFFICE</u>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Powell "DG" Com	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM		10. Field and Pool, or Wildcat Atoka West Morrow	
15. Date Spudded 6-14-74		16. Date T.D. Reached 7-16-74	
17. Date Compl. (Ready to Prod.) 6-13-75		18. Elevations (DF, RKB, RT, GR, etc.) 3490' GR	
20. Total Depth 8740'		21. Plug Back T.D. 8561'	
22. If Multiple Compl., How Many Dual		23. Intervals Drilled By Rotary Tools 0-8740'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6539-6683' cisco (Tubing) <u>Wolfcamp</u>		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density & DLL		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	391'	17 1/2"
8-5/8"	24#	1238'	12 1/4"
4 1/2"	10.5&11.6#	8561'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6539-44' (10 holes) .34"		DEPTH INTERVAL	
6574-82' (16 holes) .34"		AMOUNT AND KIND MATERIAL USED	
6611-22' (22 holes) .34"		6539-6683' 5500 gal. 15% DS 30 acid	
6675-83' (16 holes) .34"		& 16000 20% Dolotrol acid	
		& 312000 CO ₂	
33. PRODUCTION			
Date First Production 6-13-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 6-14-75		Well Status (Prod. or Shut-in) SI WOPLC	
Hours Tested 4	Choke Size 1/2	Prod'n. For Test Period 5.68	Oil - Bbl. 342
Flow Tubing Press. 330	Casing Pressure -	Calculated 24-Hour Rate 34.06	Gas - MCF 2052
			Water - Bbl. Nil
			Gas - Oil Ratio 60240/1
			Oil Gravity - API (Corr.) 50.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Don Weaver	
35. List of Attachments Deviation Survey & DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Haly</u>		TITLE <u>Engineer</u>	
		DATE <u>7-1-75</u>	