DETRIBUTION DETRIBUTION LANTATE // FILE // U.S.G.S. LAND OFFICE INANSPORTER OIL // GAS // OPERATOR // PRONATION OFFICE Operator Yates Petroleur Addrese 207 South 4th 5	AUTHORIZATION TO TR R E C E FEB 1 Corporation O. C ATTEBIA Street - Artesia, NM	C. C.	Ibim C-104 Supersedes Old C-104 and C-17 Effective 1-1-65 AS
Reason(s) for filing (Check prope New Well A Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Cusinghead Gas Cond	ensate	
and address of previous owner	Eagle Creek	- 7-1-77 - Ferma Fann	
I. DESCRIPTION OF WELL A Lease Name POWELL "DG" CON Location Unit Letter 0;	Well No. Pool Name, Including	<u>fcamp</u> State, Federal a	
Line of Section 35	Township 175 Range	25D , NMPM, Eddy	/ County
Name of Authorized Transporter of Nava jo Crude O: Nome of Authorized Transporter of Transwestern P: If well produces off or liquide, give location of tanks.	il Purchasing Company Casinghead Gas ar Dry Gas A Lpeline Company Unit Sec. Twp. Page. 0 135 175 25E	Address (Give address to which approve NO. Freeman Ave-Art Address (Give address to which approve P. O. Box 2521-Hous Is gas actually connected? When Yes	cesia, NM 88210 d copy of this form is to be sent) ston, TX 77001
If this production is commingle . COMPLETION DATA	d with that from any other lease or pool		
Designate Type of Comp	letion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same fiesty, Diff, Resty,
Date Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
6-14-74 Elevations (DF, RKB, RT, GR, et 3490'	6-13-75 Name of Producing Formation Wolfcamp	6539!	8561' Tubing Depth 8312'
Perforations 6539	-6683',		Depth Casing Shoo 8561 '
HOLESIZE	TUBING, CASHIG, AN	D CEHENTING RECORD	SACKS CEMENT
17 <sup>1</sup> 2 <sup>n</sup>	13-3/8"	391'	250
12¼"	<u>8-5/8"</u>	1238'	1100
	$\frac{4^{1}5''}{2-3/8''}$	8312	
. TEST DATA AND REQUES OIL WELL	TFOR ALLOWABLE (Test must be able for this d	ifter recovery of cotal volume of load oil and epth or be for full 24 hours)	l must be equal to or exceed top allow-
Dute First New Oll Run To Tanks		Preducing Method (Flow, pump, gas lift,	etc.)
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
, Actual Pred, During Test	Oil-Bbis.	Water-Bbis,	Gas-MCF
; 			
GAS WELL			1 1 111.
E Actual Fred. Test-MCF/D 2052	Length of Test 24	Bbls. Cendensate/MMCF 0 34.06	Gravity of Condenacia 50.6
Back Pressure	Tubing Processes(Shuu-iu) 1910		1/2"
. CERTIFICATE OF COMPLI		OIL CONSERVAT	
I hereby cortify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED FEB 221377. 19 BY	
Chut- Amelina.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly doll ther deepend	
Christine Tomlinson-Geol. Secty		If this is a request for showship for a newly upd for despend well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULL 111.	
2-16-	(l'ille)	All sections of this ferm must be filled out completely for allow- able on new and recompleted wells.	
2-10-	(Dut•)	Fill out only Sections I, U, 1 well name or number, or transporter,	II, and VI for change of condition.

## NEV MEXICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION FLAT

Operator       Lease       Well Mo.         Yates Petroleum Corporation       Powell DG Com       1         Unit Letter       Section       Township       france       County         0       35       17S       25E       Eddy         Actual Footage Location of Well:       660       freet from the       South       1980       from the       Eddy         660       freet from the       South       1980       from the       East       Ince         Ground Level Elev.       Froducing Formation       Pool       Dedicated Acreage:       320       Actual Wolfcamp         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       Actual to the subject well by colored pencil or hachure marks on the plat below.
Unit Letter       Section       Township       frampe       County         0       35       175       25E       Eddy         Actual Footage Location of Well:       660       freet from the       South       line and       1980       freet from the       East       line         Ground Level Elev.       Froducing Formation       Pool       Deducated Acreage:       3490'       Wolfcamp       Wildcat Wolfcamp       Deducated Acreage:       320       Actual Wolfcamp         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       South       South <t< td=""></t<>
Actual Footage Location of Well:       Impand       1980       freet from the East       Line         660       freet from the South       Line and       1980       freet from the East       Line         Ground Level Elev.       Froducing Formation       Pool       Deducated Acreage:         3490'       Wolfcamp       Wildcat Wolfcamp       320         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
660feet from theSouthline and1980feet from theEastlineGround Level Elev. 3490'Froducing Formation WolfcampPoolDedicated Acreage: 320Dedicated Acreage: 3201. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
Ground Level Elev.     Froducing Foundation     Pool     Dedicated Acreage:       3490'     Wolfcamp     Wildcat Wolfcamp     320       1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty).
<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>X Yes No If answer is "yes," type of consolidation <u>Corraunitized</u></li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization.</li> </ul>
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.         I hereby certify that the well location is true and correct to the best of mowledge and belief.
E.A. Hansen E. Rl. Powell et a
<b>PIERSON PROPERTY PRO</b>

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 1 1977

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. C. AIR MAIL

NOTICE OF GAS CONNECTION

DATE February 17, 1977

This is to notify the Oil Conservation Commission that connection

for the purchase of gas	from the Yates	Petroleum Corp	Powell "DG" Com.	
	0	perator	Lease	
Ø	Wildcat waycamp.			
Well #1 - Unit Letter* .	35-17S-25E		. Transwestern .	
Well Unit	S.T.R.	Pool	Name of purchaser	
*Unknown	Eddy County	(M <del>orrow-Cisco)</del>		
was made on February 7,	1977			

Transwestern Pipeline Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe