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U.S.G.S.			
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	11	<u> </u>
	GAS	1	
OPERATOR			
PRORATION OFFICE		l	<u> </u>

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	1			
TRANSPORTER GAS /	JUL 1 1 1974			
PRORATION OFFICE				
Operator Daharal Cum C	orporation F ARTESIA, OFFICE			
Yates Petroleum C	or poración.	ARTESIA, DITI		
Address	eet - Artesia, NM 88	3210		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASF.		e 1 61 ()5/4/3/4   Lease No.	
Lease Name	Well No. Pool Name, Including For	a	e LAI 054434 Lease No.	
Federal "BQ"	3   Lagle Creek	San Andres James, Casa	Fed.	
Location	O Novelle	220	The West	
Unit Letter 5; 33	179 - 25	and 330 Feet From Eddy		
Line of Section 27 To	wnship I/S Range 25	j Hvil tvij		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3	James of this form in to be conti-	
Name of Authorized Transporter of Of	or Condensate	Address (othe age) as a minimal fi		
Scurlock Oil Comp	any	1216 Vaughn BldgA	ved copy of this form is to be sent)	
Name of Authorized Transporter of Co	213			
Yates Petroleum C	Orporation Unit Sec. Twp. P.ge.	Is gas actually connected?	-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	C 27 17S 25E	Yes	7-1-74	
1 -	ith that from any other lease or pool, g	give commingling order number:		
If this production is commingled w COMPLETION DATA			Plug Back   Same Resty. Diff. Rest	
	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest	
Designate Type of Complete	1	X Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	1472		
5-31-74	7-1-74  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3546 GR	San Andres	1297'	1274'	
Perforations			Depth Casing Shoe	
129	7-1433'		1472	
		CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	198'	125 sx	
14-3/4"	10-3/4	1121'	400 sx	
9½" 6¼"	415 & 515"	1472'	125 sx	
	1 20 1/11/2	1274		
TEST DATA AND REQUEST	COD AT LOWARIE. (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allo	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test		· · · · · · · · · · · · · · · · · · ·	
7-1-74	7-8-74 Tubing Pressure	Pumping Casing Pressure	Choke Size	
Length of Test	I drilly Liesama	-		
24 Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
44.5	32.5	12 BLW	748	
	-			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/Mario		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Probability 22.	•		
I. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COM JUL 1 1 1974		771	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED /1 // Shessett		
above is true and complete to	the best of my knowledge and belief.			
		TITLE OIL AND GAS INSPEC		
Edden licht (Sienarine)		This form is to be filed i	n compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
(Si	gnature) (	there taken on the Well in ac-	COLUMNICA MITH MARE	
Eddie M. Mahfood	Title	All sections of this form	must be filled out completely for allowells.	

ii

(Title)

(Date)

7-10-74

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.