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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 20 1974

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name N.G. Phillips-State
9. Well No. 11
10. Field and Pool, or Wildcat Undesignated - 7 Rivers
12. County Eddy
19. Proposed Depth 950'
19A. Formation C.T.
20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3672 GL
21A. Kind & Status Plug. Bond Active - Statewide
21B. Drilling Contractor Jenkins Bros. Drilling Co.
22. Approx. Date Work will start June 20, 1974

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work ARTESIA, OFFICE	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator John R. Gray	
3. Address of Operator P. O. Box 1046, Artesia, New Mexico 88210	
4. Location of Well UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330' FEET FROM THE West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM	
21. Elevations (Show whether DF, RT, etc.) 3672 GL	21A. Kind & Status Plug. Bond Active - Statewide
21B. Drilling Contractor Jenkins Bros. Drilling Co.	22. Approx. Date Work will start June 20, 1974

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 5/8"	7"	20 lbs.	450'		
6 3/4"	5 1/2"	15 1/2 lbs.	830'		

We propose to drill to approximately 450', set 7' casing, shut off water then drill on to approximately 950', set 5 1/2" casing, pull 7" and circulate cement on 5 1/2". We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-26-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alain D. Gressett Title Agent Date June 18, 1974.

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 26 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 5 1/2" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 5 1/2" casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>John R. Gray</i>		Lease <i>N.G. Phillips State</i>		Well No. <i>11</i>
Unit Letter <i>E</i>	Section <i>27</i>	Township <i>17 South</i>	Range <i>28 East</i>	County <i>Eddy</i>
Actual Footage Location of Well: <i>2310</i> feet from the <i>North</i> line and <i>330</i> feet from the <i>West</i> line				
Ground Level Elev. <i>3672</i>	Producing Formation <i>Utah - SR</i>	Pool <i>Und. E. Empire 4a - SR</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

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If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Alvin Goodson*

Name

*Agent*

Position

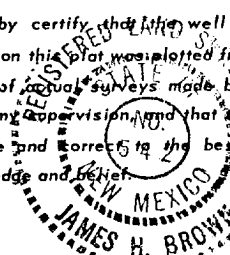
Company

*John R. Gray*

Date

*June 18, 1974*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

*June 15th 1974*

Registered Professional Engineer and/or Land Surveyor

*James H. Brown*

Certificate No.

*542*

