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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 5 1974

Operator		D. B. E. ARTESIA, OFFICE	
John R. Gray ✓			
Address			
P. O. Box 304, Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N.G. Phillips State	11	E. Empire-Vates-SR	State, Federal or Fee State	B-2071
Location				
Unit Letter	E	2310	Feet From The North	Line and 330
Line of Section		27	Township	17S
Range		28E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Division				P. O. Box 175, Artesia, N. M.
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company				4th & Washington, Odessa, Texas 79761
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	E	27	17S	28E
Is gas actually connected?	Yes	When	8-2-74	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-156

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-1-74	8-3-74	813'	798'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3672 GL	Seven Rivers	756'	745'					
Perforations		Depth Casing Shoe						
756 - 760, 768-773 & 776-776 $\frac{1}{2}$		798'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
6 1/4"	4 1/2" Casing	798'	250					
4 1/4"	2" Tubing	745"						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-3-74	8-3-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	None	None	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
80 bbls.	80 bbls.		Unknown Connected

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent
August 4, 1974
(Date)

OIL CONSERVATION COMMISSION
AUG 6 1974
APPROVED
BY W. A. Gussett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

