

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 22 1974

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-2071

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
John R. Gray  
3. Address of Operator  
P. O. Box 1031  
4. Location of Well  
UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
N. G. Phillips State  
9. Well No.  
11  
10. Field and Pool, or Wildcat  
East Empire-Yates-SR

15. Date Spudded  
7-1-74  
16. Date T.D. Reached  
8-2-74  
17. Date Compl. (Ready to Prod.)  
8-3-74  
18. Elevations (DF, RKB, RT, GR, etc.)  
3672 G.L.  
19. Elev. Casinghead  
20. Total Depth  
813'  
21. Plug Back T.D.  
798'  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools  
0-813'  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
756 to 776 1/2 - Seven Rivers  
25. Was Directional Survey Made  
26. Type Electric and Other Logs Run  
Gamma Ray Neutron  
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.5	798'		250 Sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2"	745"	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
756 - 776 1/2. 19 holes, size .42		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		756 - 776 1/2	20/40 Sand - 170,000 lbs
			10/20 Sand - 30,000 lbs.
			W G & Gel - 1200 lbs
			Marflo Surficant - 60 Gals.

33. PRODUCTION  
Date First Production  
8-3-74  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pump  
Well Status (Prod. or Shut-in)  
Date of Test  
8-3-74  
Hours Tested  
24  
Choke Size  
Prod'n. For Test Period  
80  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
80  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By  
J. R. Gray - Mack Chase

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Alan Goodson TITLE Agent DATE Aug 21, 1974

posted  
8-9-74