	IVED C	1					Form C	-105
DISTRIBUTION	7	1		,				d 1-1-65
SANTA FE	i	NEW	MEXICO OU .CC	NEEDVIEW	N COUNTERIO	r	5a. Indicate	Type of Lease
FILE		WELL COMPL	MEXICO OIL-CO	No E PAR ALLO	CHMISSIO	E.D.	State [Fee
U.S.G.S.		The Comme	L HON ON KE	COMPLETIO	N KEPUKI	AND LUG		l & Gas Lease No.
LAND OFFICE						!		
OPERATOR				AU	IG 2 2 1974	1 6	77777	mmm
IG. TYPE OF WELL	· /				*	Ĩ		
la. TYPE OF WELL					J. C. C.		7. Unit Agr	eement Name
	01	ELL GAS WEL			ESIA, OFFIC	,		• • • • • • • • • • • • • • • • • • • •
b. TYPE OF COMPL	ETION	ELLEGE) WEL	LL_ DRYL	J OTHER_			8. Farm or	Lease Name
NEW (2) WWW. WELL (2) OV	ORK DEE	PEN PLUG	DIFF.	7		i		
2. Namesof Operator		BACK	RESVR.	OTHER	P		N. G. 1	Phillips Sta
	To 7-1- 71 00-1	1.2				1	3, WCII 140.	
3. Address of Operator	JOHN H. GY	ay V					'0 E'101d m	11 nd Pool, or Wildcat
	P 0 Pow	1001				1		na pool, or whacat ipire-Yates-S
4. Location of Well	E · U · DOX .	7037					TO ELLE	φιτε-140es - 2
						Į.		
UNIT LETTER \underline{E}		2210	Mo 20 + 7	,	2 20			
ONT EETTEN	LOCATED	FEET F	FROM THE	LINE AND	730	FEET FROM	777777	
THE West	27	179	೧೭೯				12. County	
THE West LINE OF	16. Date T.D.	Reached 17 Date	Comple (Ready to	<u> </u>		1111111	каау	
7-1-71	8-2-7	1 2	Ompr. (Really to	18. E	Lievations (DF,	RKB, RT, GR	, etc.) 19.	Elev. Cashinghead
7-1-74 20. Total Depth 813'	21. Pl	ng Back T.D	3-74	, ,	3672 (
8121		7001	Many	ore Compl., Hov	w 23. Interv Drille	als Rotary	Tools	Cable Tools
813' 24, Producing Interval('s), of this comple	790'	- N			->		0-813'
			n, Name				2	25. Was Directional S Made
756 to 776 <u>1</u>	- Seven I	nivers						710
26. Type Electric and (Othor Lass Bus							110
zo. Type Electric and (Other Logs Hun							
							27. W	as Well Cored
	Gamn	na Ray Neutr					27. W	as Well Cored
28.		CAS	on SING RECORD (Rep	port all strings	set in well)		27. W	
CASING SIZE	WEIGHT LB	CAS	SING RECORD (Rep	port all strings		NTING RECOF		<u>no</u>
		CAS	SING RECORD (Rep		СЕМЕ	NTING RECOF		<u>no</u>
CASING SIZE	WEIGHT LB	CAS	SING RECORD (Rep		СЕМЕ			71.0
CASING SIZE	WEIGHT LB	CAS	SING RECORD (Rep		СЕМЕ			71.0
CASING SIZE 4 1/2"	WEIGHT LB	CAS	SING RECORD (Rep		СЕМЕ			<u>no</u>
CASING SIZE	WEIGHT LB 10.5	CAS	SING RECORD (Rep		СЕМЕ	Sacks		AMOUNT PULI
CASING SIZE 4 1/2"	WEIGHT LB 10.5	CAS ./FT. DEPTH 798'	SING RECORD (Rep		семе 250	Sacks	RD	AMOUNT PULL
CASING SIZE 4 1/2"	WEIGHT LB 10.5	CAS ./FT. DEPTH 798'	SING RECORD (Rep	LE SIZE	250 30.	Sacks	BING RECO	AMOUNT PULL
CASING SIZE 4 1/2"	WEIGHT LB 10.5	CAS ./FT. DEPTH 798'	SING RECORD (Rep	LE SIZE	250 250 30.	Sacks TUI	BING RECO	AMOUNT PULL
CASING SIZE 4 1/2"	WEIGHT LB	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM	SING RECORD (Rep	LE SIZE SCREEN	30. SIZE	TUI DEPT 745	BING RECO	AMOUNT PULL DRD PACKER SE
CASING SIZE 4 1/2" 29. SIZE	WEIGHT LB	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32.	30. 30. SIZE 2" 4CID, SHOT, F	TUI DEPT 745 RACTURE, CE	BING RECO	AMOUNT PULL DRD PACKER SE
CASING SIZE 4 1/2" 29. SIZE	WEIGHT LB 10.5	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32.	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE	BING RECO	AMOUNT PULL DRD PACKER SE JEEZE, ETC. D MATERIAL USED
CASING SIZE 4 1/2" 29. SIZE 31. Perforation Record	WEIGHT LB 10.5	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTHI	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 St	BING RECO TH SET " EMENT SQL T AND KIN and - 1	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs
CASING SIZE 4 1/2" 29. SIZE 31. Perforation Record	WEIGHT LB 10.5	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 St 10/20 St	BING RECC TH SET " EMENT SQL T AND KIN and - 1 and -	AMOUNT PULI DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs.
CASING SIZE 4 1/2" 29. SIZE 31. Perforation Record	WEIGHT LB 10.5	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 SC 10/20 SC W G Ø GC	BING RECO TH SET " EMENT SQL T AND KIN and - 1 and - el - 1	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs. 200 Ibs
CASING SIZE 4 1/2" 29. SIZE 31. Perforation Record	WEIGHT LB 10.5	CAS ./FT. DEPTH 798' LINER RECORD BOTTOM d number)	SING RECORD (Rep H SET HO SACKS CEMENT	SCREEN 32. DEPTHI	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 SC 10/20 SC W G Ø GC	BING RECO TH SET " EMENT SQL T AND KIN and - 1 and - el - 1	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs. 200 Ibs
CASING SIZE $\frac{4 \frac{1}{2}}{4 \frac{1}{2}}$ 29. SIZE 31. Perforation Record ($\frac{756 - 776_2^4}{2}$	WEIGHT LB 10.5 TOP (Interval, size an	CAS J./FT. DEPTH 798' LINER RECORD BOTTOM d number) Size •42	SING RECORD (Rep H SET HO SACKS CEMENT PROD	SCREEN 32. DEPTH I 756 - 7	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 St 10/20 St W G B Gt Marflo	BING RECO TH SET " EMENT SQL T AND KIN and - 1 and - el - 1 Surfica	AMOUNT PULL AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs. 200 Ibs nt - 60 Gals
CASING SIZE 4 $1/2$ " 29. SIZE 31. Perforation Record (756 - $776\frac{1}{2}$. 7	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, 8	CAS J./FT. DEPTH 798' LINER RECORD BOTTOM d number) Size •42	SING RECORD (Rep H SET HO SACKS CEMENT PROD	SCREEN 32. DEPTH I 756 - 7	30. SIZE 2" ACID, SHOT, F	TUI DEPT 745 RACTURE, CE AMOUN 20/40 St 10/20 St W G B Gt Marflo	BING RECO TH SET " EMENT SQL T AND KIN and - 1 and - el - 1 Surfica	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs. 200 Ibs
CASING SIZE $\frac{4 \frac{1}{2}''}{4 \frac{1}{2}''}$ 29. SIZE 31. Perforation Record ($\frac{756 - 776_2^4}{2} \cdot 7$	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, 8	CAS J./FT. DEPTH 798' LINER RECORD BOTTOM d number) Size •42	SING RECORD (Rep H SET HO SACKS CEMENT PROD ving, gas lift, pump	SCREEN 32. DEPTH I 756 - 7	SIZE 2" ACID, SHOT, F INTERVAL 276½ type pump)	TUI DEPT 745 RACTURE, CE AMOUN 20/40 St 10/20 St W G Ø Gt Marflo	BING RECORN SET EMENT SQUAR T AND KIN and - 1 and - Surfica Well Status	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 1bs 30,000 1bs 200 1bs nt - 60 Gals (Prod. or Shut-in)
CASING SIZE $4 \frac{1}{2}$ " 29. SIZE 31. Perforation Record of $756 - 776\frac{1}{2}$. 7 33. Date First Production $8-3-74$. Date of Test	WEIGHT LB 10.5 TOP (Interval, size an 19 holes, 8	CAS J./FT. DEPTH 798' LINER RECORD BOTTOM d number) Size •42 action Method (Flow	SING RECORD (Rep H SET HO SACKS CEMENT PROD PROD ping, gas lift, pump	SCREEN 32. DEPTH I 750 - 7 UCTION ing - Size and Oil - Ebl.	SIZE 2" ACID, SHOT, F INTERVAL Type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 Sc 10/20 Sc W G B Gc Marflo	BING RECORN SET EMENT SQUAR T AND KIN and - 1 and - Surfica Well Status	AMOUNT PULL AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs. 200 Ibs nt - 60 Gals
CASING SIZE 4 1/2" 29. SIZE 31. Perforation Record of the second of	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, 8	CASINFT. DEPTH 798' LINER RECORD BOTTOM d number) Size •42 action Method (Flow mp Choke Size	SING RECORD (Rep H SET HO SACKS CEMENT PROD ving, gas lift, pump Prod'n. For Test Period Test Period	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 Sc 10/20 Sc W G Ø Gc Marflo	BING RECORD SET " EMENT SQUET AND KIN and - 1 and - 21 - 7 Surfica Well Status - Bbl.	AMOUNT PULL DRD PACKER SE JEEZE, ETC. D MATERIAL USED 70,000 1bs 30,000 1bs 200 1bs nt - 60 Gals (Prod. or Shut-in) Gas-Oil Ratio
CASING SIZE $4 \frac{1}{2}$ " 29. SIZE 31. Perforation Record of 756 - 776 $\frac{1}{2}$. 7 Date First Production 8-3-74 Date of Test 8-3-74	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, 8) Production	CASINER RECORD BOTTOM d number) Size •42 action Method (Flow ump Choke Size	SING RECORD (Rep H SET HO SACKS CEMENT PROD pring, gas lift, pump Prod'n. For Test Period Cil — Bbl.	SCREEN 32. DEPTH I 750 - 7 UCTION ing - Size and Oil - Ebl.	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 Sc 10/20 Sc W G B Gc Marflo	BING RECORD SET " EMENT SQUET AND KIN and - 1 and - 21 - 7 Surfica Well Status - Bbl.	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs 200 Ibs nt - 60 Gals (Prod. or Shut-in)
CASING SIZE $4 \frac{1}{2}$ " 29. SIZE 31. Perforation Record of the second of the sec	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, s Produ Produ Pr Hours Tested 24 Casing Pressur	CASINER RECORD BOTTOM ad number) Size •42 Calculated 24-Hour Rate	SING RECORD (Rep H SET HO SACKS CEMENT PROD ving, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 Sc 10/20 Sc W G B Gc Marflo A Water - 0 ter - Bbl.	BING RECORD SET " EMENT SQUARM SQUA	AMOUNT PULL DRD PACKER SE JEEZE, ETC. D MATERIAL USED 70,000 Ibs 200 Ibs nt - 60 Gals (Prod. or Shut-in) Gas-Oil Ratio Gravity - API (Corr.
CASING SIZE $4 \frac{1}{2}$ " 29. SIZE 31. Perforation Record of 756 - 776 $\frac{1}{2}$. 7 Date First Production 8-3-74 Date of Test 8-3-74	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, s Produ Produ Pr Hours Tested 24 Casing Pressur	CASINER RECORD BOTTOM ad number) Size •42 Calculated 24-Hour Rate	SING RECORD (Rep H SET HO SACKS CEMENT PROD pring, gas lift, pump Prod'n. For Test Period Cil — Bbl.	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUU DEPT 745 RACTURE, CE AMOUN 20/40 SC 10/20 SC W G B GC Marflo Water- 0 ter-Bbl Test W	BING RECC TH SET " EMENT SQL T AND KIN and - 1 and - el - 1 Surfica Well Status - Bbl. Oil G	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs 100 Ibs 110 Frod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.
CASING SIZE $4 \frac{1}{2}$ " 29. SIZE 31. Perforation Record of the second of the sec	WEIGHT LB 10.5 TOP (Interval, size and 19 holes, s Produ Produ Pr Hours Tested 24 Casing Pressur	CASINER RECORD BOTTOM ad number) Size •42 Calculated 24-Hour Rate	SING RECORD (Rep H SET HO SACKS CEMENT PROD pring, gas lift, pump Prod'n. For Test Period Cil — Bbl.	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 SC 10/20 SC W G B GC Marflo Water- 0 ter-Bbl Test W	BING RECC TH SET " EMENT SQL T AND KIN and - 1 and - el - 1 Surfica Well Status - Bbl. Oil G	AMOUNT PULL DRD PACKER SE JEEZE, ETC. D MATERIAL USED 70,000 Ibs 200 Ibs nt - 60 Gals (Prod. or Shut-in) Gas-Oil Ratio Gravity - API (Corr.
CASING SIZE $4 \frac{1}{2}''$ 29. SIZE 31. Perforation Record of $756 - 776\frac{1}{2}$. of $8-3-74$ Date of Test $8-3-74$ Flow Tubing Press. 34. Disposition of Gas (WEIGHT LB 10.5 TOP (Interval, size and 19 holes, s Produ Produ Pr Hours Tested 24 Casing Pressur	CASINER RECORD BOTTOM ad number) Size •42 Calculated 24-Hour Rate	SING RECORD (Rep H SET HO SACKS CEMENT PROD pring, gas lift, pump Prod'n. For Test Period Cil — Bbl.	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80	SIZE 2" ACID, SHOT, F INTERVAL 276 type pump) Gas - MCF	TUI DEPT 745 RACTURE, CE AMOUN 20/40 SC 10/20 SC W G B GC Marflo Water- 0 ter-Bbl Test W	BING RECC TH SET " EMENT SQL T AND KIN and - 1 and - el - 1 Surfica Well Status - Bbl. Oil G	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs 100 Ibs 110 Frod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.
CASING SIZE $4 \frac{1}{2}''$ 29. SIZE 31. Perforation Record of $756 - 776\frac{1}{2}$. of $8-3-74$ Date of Test $8-3-74$ Flow Tubing Press. 34. Disposition of Gas (WEIGHT LB 10.5 TOP (Interval, size and 19 holes, 8 Product	CASINER RECORD BOTTOM BOTTOM Bize .42 action Method (Flow mp) Choke Size Caiculated 24- Hour Rate el, vented, etc.)	SING RECORD (Rep H SET HO SACKS CEMENT PROD ving, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. DEPTH I 756 - 7 UCTION ing - Size and Oil - Bbl. 80 Gus - MC	CEME 250 30. SIZE 2" 4CID, SHOT, F INTERVAL 2761 type pump) Gas - MCF O F Wa	TUU DEPT 745 RACTURE, CE AMOUN 20/40 Sc 10/20 Sc W G B Gc Marflo A Water- Oter-Bbl Test W J. R.	BING RECORD SET " EMENT SQL T AND KIN and - 1 and - Surfica Well Status Bbl. Oil of the status Gray	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED 70,000 Ibs 30,000 Ibs 100 Ibs 110 Frod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.

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