DISTRIBUTION SANTA FE

Agent

September 16, 1974.

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ì	TRANSPORTER OIL)	RECEIVED		
1.	OPERATOR PROPATION OFFICE	SEP 1 7 1974		
-	Marbob Energy Corporation Marbob Energy Corporation Address ARTESIA, OFFICE			
	Address		ARTESIA, OFFICE	
	P. O. Box 304, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Change in Ownership	Oil Dry Gas Casinghead Gas Conden		-1-74
,	If change of ownership give name and address of previous owner	ohn R. Gray, P. O. Box 1	046, Artesia, N. M.	
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fc	ormation Kind of Leas	Lease No.
	Lease Name	11 E. Empire-Yate	Same Fodos	
	N. G. Phillips-State Location	-		77
	Unit Letter <u>E</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>			
	Line of Section 27 Tow	nship 17,8 Range	28E , NMPM, E	ddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	\overline{X}		ł
	Navajo Refining Co., Pine Line Division Name of Authorized Transporter of Casinghead Gas or Dry Gas		N. Freeman Ave., Artesia, N. M. Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, N. M.	
	Phillips Petroleum Comp If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ssa, IV · II ·
	give location of tanks.	.7 27 178 28E	Yes	8-2-74
	f this production is commingled with that from any other lease or pool, give commingling order number: PC-156 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
			Producing Method (Flow, pump, gas lift, etc.)	
	(F) at	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing 1100000		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED SEP 2 4 1974	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Dressett	
			TITLE _OIL AND GAS INSPECTOR	
	The (1		This form is to be filed in compliance with RULE 1104.	
((Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Sign	u. w = /	tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply