DISTRIBUTION		COL CONSERVATION CON SION	N Form C-104 Supersedes Old C-104 and C-1
5.G.S.		AND Effective 1-1-65	
AND OFFICE			
GAS		REI	CEIVED
OPERATOR PRORATION OFFICE	2	AL	IG 2 3 1974
Cperator			
Address Adamso		A 13 T	D. C. C.
Rt. 1. Box Reason(s) for filing (Check p	202-J, Artesia, New I	0ther (Please explained)	in)
New Well	Chr. e.a. Trinsporer of: 721	CABINGHE	AD GAS MUST NOT BE
Change in Ownership	Citating) and Sos		TER 10-10-74 EXCEPTION TO Juli 306
If change of ownership give and address of previous ow		IS OBTAIN	ED
II. DESCRIPTION OF WEL			
Lease Name	Sec. Sec. Sec. Dames Inc.		Lease No.
Collier State	2 E.Empire	Yates, Rivers State,	Federal or Fee State B-11593
Unit Letter	500 Meet Press West	L650 Feet	From The South
Line of Section 27	Towned 175		Eddy County
III. DESIGNATION OF TRA	SPORTER OF OIL AND NATUR	H. GAS	•
Name of Authorized Transport	er et Oll X	Maress (Give address to whic)	h approved copy of this form is to be sent)
Name of Authorized Transport	er of Ocatri Leud Grav 🛄 — or Ety Gan	Address (Give address to which	Artesia, N.M. 82210 h approved copy of this form is to be sent)
Phillips Petro	tions data that the	Bartlesville, (When
give location of tanks.	L 27 17S	28E No	
If this production is commin IV. COMPLETION DATA	gled with that from any other mase o	poch give commingling order numbe	er:
Designate Type of Co	mpletion - (X) Y ,	Well Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	The Succession Section Press.	Total Depth	P.B.T.D.
7-4-74 Elevations (DF, RKB, RT, GR	8-9-94 , etc., Nors of Perfector Formation	814 Top 09/Gas Pay	Tubing Depth
G.L. 3680 Perforations	Seven Rivers	773	780 Depth Casing Shoe
773-776 & 78			814 feet
HOLE SIZE	CASING & TUBING SI	G, AND CEMENTING RECORD	SACKS CEMENT
10*	8 5/8" 00	511 ft.	Pulled out
8 *	5 3° OD	<u>814 ft.</u>	Circulated to Surf 300 sacks/
V TEST DATA AND REQU	EST FOR ALL OBAR F		ad oil and must be equal to or exceed top allow-
OIL WELL	abie for	his depth or be for full 24 hours) Producing Method (Flow, pump,	
8-10-74			gas 1171, esc.)
Length of Test 24 hrs.	8-15-74 Tubung Presinane	: Casing Pressure	Choke Size
Actual Prod. During Test	Con Base	Water - Bbis.	Gas-MCF
	10 bbls.	1 bbl.	Not connected
GAS WELL Actual Prod. Test-MCF/D	itenthof an	Bbls. Condensate/MMCF	Gravity of Condensate
			didnity of condensate
Testing Method (pitot, back pr	•) T. diag Prosecut (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMP	PLIANCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rule	s and regulations of the Cil Conserv	APPROVED AU	6 2 7 13/4
Commission have been com	plied with and that the information to the built of my knowledge and b	stiven	Aussett
		TITLE OIL A	ND GAB INSPECTOR
J13 ada	an note .		d in compliance with RULE 1104.
		well, this form must be acc	allowable for a newly drilled or deepend companied by a tabulation of the deviation accordance with BULE 111
<u>Experator</u> 8-23-74	(Title)	All sections of this for	accordance with RULE 111.
8-23-74	1 · · · · · · ·		I, II, III, and VI for changes of owner,
	(Date)		nsporter, or other such change of condition. must be filed for each pool in multiply
		14 memotated watte	