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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

RECEIVED

AUG 23 1974

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11593	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ARTESIA, OFFICE			
2. Name of Operator J.B. Adamson									
3. Address of Operator Rt.1, Box 202-J, Artesia, New Mexico 88210									
4. Location of Well									
UNIT LETTER L LOCATED 500 FEET FROM THE West LINE AND 1650 FEET FROM									
THE South LINE OF SEC. 27 TWP. 17 S RGE. 28 E NMPM									
15. Date Spudded 7-4-74		16. Date T.D. Reached 7-27-74		17. Date Compl. (Ready to Prod.) 8-2-74		18. Elevations (DF, RKB, RT, GR, etc.) 3682		19. Elev. Casinghead 3680	
20. Total Depth 814		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By C.T.		24. Producing Interval(s), of this completion -- Top, Bottom, Name 773-776 783-786	
25. Type Electric and Other Logs Run Gamma-Ray Neytron								26. Was Directional Survey Made No	
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8" OD		14		511'		10"		None	
5 1/2" OD		14		814'		8"		Circulated to surface	
								Oil string	
29. LINER RECORD None									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8" EUE		780		None					
31. Perforation Record (Interval, size and number) 773-776 = 6 shots 783-786 = 10 shots					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					500 gal. NE 15% Acid				
					24,000 gal. Gel Water				
					30,000 Sand				
33. PRODUCTION									
Date First Production 8-10-74		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump - 2"x1 1/2"x8" bottom hole						Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-15-74		Hours Tested 24 hr.		Choke Size		Prod'n. For Test Period 10		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - No meter installed								Test Witnessed By J.B. Adamson	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED J.B. Adamson		TITLE Operator						DATE 8-19-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 773'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche	755	760	5	Lime & sand show. Gas test 1 hr. No oil or water.
15	85	70	Sand & shale	760	773	13	Anhy & lime
85	180	95	Red Bed	773	780	7	Brown lime - show oil. Test 30 min. Small amt. oil.
180	245	65	Anhy & shale, small amount of water.	780	785	5	Brown lime. Test 1 hr. 5 gal. oil, 3 gal. water.
245	305	60	Anhy & shale	785	796	11	Brown lime & Dale.
305	350	45	Anby & shale	796	807	11	Anby & lime. Test 1 hr. 5 gal. oil. 8 gal. water.
350	405	55	Anhy	807	820	13	Anhy & lime.
405	445	40	Anhy & shale				Run 820' 5½" casing.
445	480	35	Anhy & lime-1½ bbls. water-24 hrs.				Pull 511', 85/8" surface. Casing.
480	505	25	Anhy & shale				Cement 5½ " casing. with 300 sacks regular circulate to surface. Dump 2 yds. ready mix around top.
505	511	6	Anhy - Run 511', 8 5/8" surface pipe.				
511	530	19	Anhy				
530	575	45	Anhy - Shut off water				
575	620	45	Anhy & shale				
620	665	45	Anhy				
665	715	50	Anhy & shale				
715	755	40	Anhy				