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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE	_ REQUEST F	OR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		<del> </del>	RECEIVED
TRANSPORTER OIL GAS	-		
OPERATOR /			NOV 1 9 1974
PRORATION OFFICE Operator			C C C
J.B. Adamson			O. C. C.
Rt. 1, Box 202-J,	Artesia, New Mexico		
Reason(s) for filing (Check proper box	1) And	Other (Please explain)	
New We!l	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens	<b>─</b>	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including re		
Collier State	2 E.Empire Yate	es Rivers State, Fede	ral or Fee State B-11593
Unit Letter / L ; 500	Feet From The West Line	e and 1650 Feet From	n The South
	ownship 17 S Range 2	8 E , NMPM, Ed	ldy County
Name of Authorized Transporter of O		Address (Give datess to which app	roved copy of this form is to be sent)
Navaia Refining Co.	. Pipe Line Div	N. Freeman Ave.	Artesia. New Mex. 882
Name of Authorized Transporter of C Phillips Petroleum	deinduedd Cas [ ]	Bartlesville, Ok	ahoma. 74003
LUITITDS Lectorer	Unit Sec. Twp. Rge.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	When
If well produces oil or liquids, give location of tanks.	L 27 17 S 28 E	1	11-13-74
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-4-74	8-3-74	814	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 780
G.L.3680	Seven Rivers	773	Depth Casing Shoe
Perforations 773-776 & 783-786			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	511 ft.	Pulled out
10"	5½ OD	814 ft.	Circulated to Sur
8*	<u> </u>	021 101	300 sacks.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s life, etc.)
8-10-74	8-15-74	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	1 bb1.	
	10 0018		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			A TION COMMISSION
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	EVATION COMMISSION $\sqrt{19.1974}$ , 19
	nd regulations of the Oil Conservation d with and that the information given	APPROVED A) B	1 9 1974 ressett
above is true and complete to	the best of my knowledge and belief.	GIL AND A	AS INSPECTOR
	•	11166	
115. Cular	15.21C -1		in compliance with RULE 1104.  Illowable for a newly drilled or deepened
fin ( un)	ignature)	well, this form must be according tests taken on the well in a	
11 Minter		tests taken on the well in a	must be filled out completely for allow
11/26/11/11/	(Title)	I -Li many and recompleted	3 Wells.
// /3 //·	/	Fill out only Sections	I. II. III. and VI for changes of owner porter or other such change of condition
	(Date)	Separate Forms C-104	must be filed for each pool in multipl
		completed wells.	