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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 22 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No. 9
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3530' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-74 - Spudded 14-3/4" hole at 6:30 PM 8-7-74.
8-8-74 - Drilled 14-3/4" hole to 295' KB. Ran 9 jts of 10-3/4" F25 new casing (281') set at 295' KB. Cemented w/175 sacks Class C 4% CaCl. Cement circulated. PD 9:10 AM 8-7-47. WOC 12 hours. Drilled shoe, reduced hole to 9 1/2" and resumed drilling.
8-9-74 - TD 1150'. Ram 37 jts of 7" 23# J-55 casing (1139') w/Guide Shoe, centralizers at 1050 and 672', basket at 646', set at 1150' and cemented w/250 sacks of Incor mix (6% gilsonite, 0.6% flocl and 2% gel) 2% CaCl plus 200 sacks Class C cement. Cement circulated. WOC 18 hours, installed BOP's, tested casing to 1000#, OK. Drilled cement and tested shoe to 500#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Kelly TITLE Engineer DATE 8-22-74

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY: