

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

SEP 12 1974

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name J Lazy J	
2. Name of Operator Yates Petroleum Corporation ✓		9. Well No. 9	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM		12. County Eddy	
15. Date Spudded 8-7-74	16. Date T.D. Reached 8-13-74	17. Date Compl. (Ready to Prod.) 8-24-74	18. Elevations (DF, RKB, RT, GR, etc.) 3530' GR
19. Elev. Casinghead	20. Total Depth 1477'		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1477	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 1271-1442' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	32#	295'	14-3/4"
7"	23#	1150'	9 1/2"
4 1/2 & 5 1/2"	10.5 & 15.5#	1477'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
175 sacks			
450 sacks			
125 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2" EUE	1414'		
31. Perforation Record (Interval, size and number) 1271-1442' w/35 .43" jet shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1271-1442'		4000g 15% acid, 80000g treated wtr & 90000# 20-40 sand.	
33. PRODUCTION			
Date First Production 8-24-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 9-4-74	Hours Tested 24	Choke Size	Prod'n. For Test Period 35.0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 35.0	Oil - Bbl. 28.6
			Gas - MCF 12.2
			Water - Bbl. 815
			Gas - Oil Ratio 38.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Paul Carre
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Eddie M. Lutz</u>		TITLE <u>Engineer</u>	DATE <u>9-11-74</u>