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	GAS	1	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED SEP 1 2 1974 Operator Yates Petroleum Corporation / O. C. C. ARTESIA, OFFICE 207 South 4th Street-Artesia NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.

| Lease Name | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Eagle Creek S.A. J Lazy J Fee Location 1650 Feet From The North Line and 1650 Feet From The __ Unit Letter 25E Eddy , NMPM, County 22 Township 17S Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Scurlock Oil Company 1216 Vaughn Building-Midland, TX 79
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🧾 207 South 4th Street-Artesia, NM 88210 Yates Petroleum Corporation Is gas actually connected? Tage. Unit Sec. If well produces oil or liquids, 22 H 17S · 25E Yes 8-24-74 give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well Workover New Well Deepen Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 8-7-74 8-24-74 1477' Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 1414 3530' GR San Andres 1271 Depth Casing Shoe Perforations 1271-1442' 1477' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 295 14-3/4" 10-3/4" 175 sacks 亨場 1150' 450 sacks 4½&5½" 2" EUE 1477' 1414' 6岁" 125 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 8-24-74 9-4-74 Pumping Choke Size Tubing Pressure Length of Test 24 Water - Bbls. Gas - MCF QU. Bbls. Actual Prod. During Test 47.2 35.0 28.6 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 2 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. esset OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

(Date)

Eddie M. Mahfood

9-11-74

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.