JACK GRYNBERG AND ASSOCIATES Petroleum, Geological, Geophysical and Mining Engineers

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DATLY DRILLING REPORT

			Prospect/Are	a <u>Eagle Cre</u>	ek
Operator:	Jack J. Grynberg	County:	Eddy	State: New	Mexico
Well Name: Fo	ederal "GR"		Well No.:	6	
Location: 23	10' FEL 2310' FSL	Section:	29 Twp:	<u>17 S</u> Rge:	25 E
Elevations:	Gre	: 3602'	DF:	KB:	
Well Type:	Wildcat:	Deve	elopment:	Other:	-
Objective Zo	one(s): San Andr	es.	Depth	: 1500'	
Contractor:	Cactus Drilling C	0.			
Spud:	2:00 p.m. 7/20/74 Co	ompleted:		Status:	

Contractor:		5 billing co.
Spud:	2:00 p.m.	7/20/74 Completed: Status:
DATE	DEPTH	PROGRESS
7/20/74	0'	Moved in and rigged up rotary tools. Spudded @ 2:00 p.m. Drilled 15" hole to 229'. Ran 7 jts. new 10 3/4" 32# csg. to 223.13'. Cem. w/ 175 sx Class 'C' + 2% CC. Good Circ. & Returns.
7/21/74 7/22/74 7/23/74	229' 830' 1099'	Plug down @ 11:00 p.m. Dev. 1/40 @ 224'. WOC. Drilling. Drld. 9 1/2" hole to 1099'. Ran 33 jts. 7" 20# used csg. (1041.53') to 1055'. Cem. w/ 225 sx Halliburton Lite + 100 sx Class 'C' 5# Gilsonite-½# Floseal per sack. 2% CC. No circ. or returns.
7/24/74 7/25/74 8/1/74	1268' 1440' PBTD 1412'	Plug down @ 4:45 a.m. Top cement 840'. Drilling. Used 1" pipe to bring cement to top of 7" csg. Drld. 6 1/4" hole to 1440'. Ran VTC Gamma-Neutron & Cement Bond Log. Released Cactus rig @ 11:00 a.m. Rigged up Mack Chase Unit #2 Van Tool perforated one hole @ 740'. Set retreivable bridge plug at 850'. Pressured up to 750#. Hole
8/2/74	1412'	would not take fluid. Brought plug out. Set 44 jts. (1428.90) used 4 1/2" 9.5# csg. @ 1437.90. Cem. w/ 175 sx 50/50 pos-2% gel-1/4# Flocele-6# salt5% CFR2. Good circ. & returns - Plug down @ 6:00 p.m. 8/2/74.
8/4/74	1412'	Ran VTC Correlation Log & Collar Locater. Perf. 1 Shot @ 1232, 1234, 1236, 1238, 1245, 1253, 1255, 1257, 1268, 1270, 1272, 1296, 1298, 1300, 1302, 1304, 1306, 1308, 1310, 1312, 1314, 1316, 1320, 1322, 1326, 1330, 1332.
8/5/74	1412'	Frac. Western Frac. 2000 gallons 15% Acid, 80,000 gallons K Cl Wtr., 80,000 #'s sand. Aver. treating pressure 2800#, aver. injection rate 60 bbls. per min. Job complete @ 12.02 p.m.
8/7/74	1412'	Rigged up. Found 75' sand in hole. Flushed out sand. Ran 30' mud anchor, 4' perf. nipple, 1' seating nipple (top perf. nipple 1344') Ran 44 jts. used 2 3/8 EUE tbg. (1318.61) Ran 53 jts. new