

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. USA-MM-9542																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Jack J. Grynberg		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado 80202		8. FARM OR LEASE NAME FEDERAL "GR"																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FEL 2310' FSL (NW SE) At top prod. interval reported below Section 29- T 17 S - R 25 E At total depth <i>(Completed Report)</i>		9. WELL NO. 6																									
14. PERMIT NO.		15. STATE New Mexico																									
15. DATE SPUNDED 7/20/74		16. COUNTY OR PARISH Eddy																									
16. DATE T.D. REACHED 7/25/74		17. DATE COMPL. (Ready to prod.) 8/7/74																									
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20. TOTAL DEPTH, MD & TVD 1440'		21. PLUG, BACK T.D., MD & TVD 1412'																									
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY 0-TD																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1232' - 1332' San Andres		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN VTC Corr. & Collar Locator Log, GRN, Cmt. Bond		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
One hole at each following depth: 1232', 1234, 1236, 1238, 1245, 1253, 1255, 1257, 1268, 1270, 1272, 1296, 1298, 1300, 1302, 1304, 1306, 1308, 1310, 1312, 1314, 1316, 1320, 1322, 1326.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. LIST OF ATTACHMENTS Dev. survey, drlg. & compl. report (Test information will follow when load water is pumped off & results are available.)																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Cecil D. Gritz</u> TITLE <u>Drlg. & Production Mngr.</u> DATE <u>9/27/74</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Test Data Added 12/12/74