ANTA / E	1 \ \ \ \ .	CONSERVATION COMÉ ION FOR ALLOWAB!	Form C-104 Supersedes Old C-104 and C-
3.0.5.	AUTHORIZATION TO TR	AND	Effective 1-1-85
AND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	EÝV E D
CAS GAS OPERATOR		OCT 3	3 1 1974
PRORATION OFFICE			
Jack J. Grynberg		-	C.C.
Address	Street, Suite 1950, Denver	, Colorado 80202	
Reason(s) for filing (Check proper b	nx)	Other (Please explain)	LAS MUST NOT BE
New Well Ecompletion	Change in Transporter of: Oil Dry Oc	FL WELL -E	CXCEPTION TO Ful 306
Change in Ownership	Conde	IC OPTAINED	
If change of ownership give name and address of previous owner		10 02	11-26 74 11-26 74
DESCRIPTION OF WELL AN	D LEASE (Well No.; Foo. Mame, Including F	ormution Kind of Le	
FEDERAL "GR"	6 Eagle Creek		eral oXXX N.M. S542
Unit Letter : 2	310 Feet From The East Lin	ne and 2310' Feet Fra	The South
		25 E , _{NMPM} , Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	45	
Name of Authorized Transporter of :	Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Navajo Crude Oil Pur	Chasing Co. Cosinghed Gas or Dry Gas	Box 175- Artesia, N.I	noved copy of this form is to be sent)
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. K 29 17 25	Is gas actually connected?	When
	with that from any other lease or pool,		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Restly to Prod.	Total Depth	P.S.T.D.
7/20/74	8/7/74	1440'	1412'
Elevations (DF, RKB, RT, GR, etc. 3602 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay	Tubing Depth
Perforations / 232 - /33			Depth Casing Shoe
775- 755		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15" 9 1/2"	7 "	223' 1055'	175 sacks 225 sacks
6 1/4"	4 1/2"	1437'	175 sacks
	TOP 11 TOWART F AT THE STATE OF		
TEST DATA AND REQUEST OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks 10/2/74	10/25/74	Pump	s sijs, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs. Actual Prod. During Test	Ott-35is.	760	None Gas-MCF
29	19	10	TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ebst-ia)	Casing Pressure (Shut-ia)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
• • • • • • • • • • • • • • • • • • • •	d regulations of the Oil Conservation	APPROVED OCT 3 1 18	974
Commission have been complied	i with and that the information given	1/1/1/9	ressett
above is true and complete to i	the best of my knowledge and belief.	OIL AND BAS INSP	PECTOR
Con Tradit			in compliance with RULE 1104.
beil Delley		If this is a request for allowable for a newly drilled or despense	
Cecil D. Gritz (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Drilling & Production Manager (T. (2)		All sections of this form must be filled out completely for allow	
October 29, 1974		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner	
october	Date)	well name or number, or transp	porter, or other auch change of conditions rust be filed for sech pool in multip
		ii apparate cume Celos n	THE THE PARTY OF THE PARTY OF THE PARTY.