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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 20 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFECH OR PLUG BACK TO A DIFFERENT OFFICE
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name J Lazy J
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 10
4. Location of Well UNIT LETTER <u>H</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M. 15. Elevation (Show whether DE, RT, GR, etc.) 3529' GR	10. Field and Pool, or Wildcat Eagle Creek S.A. 12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. Csg. Perf & SF</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1520'; PBTD 1470'. Ran 20 jts 4½" 9.5#, J-55 (808') and 16 jts of 5½" 15.5#, K-55 (662') of casing (Total 1470') set at 1470' w/125 sx Class C Neat. 1-Howco float shoe, 5 centralizers at 1440; 1400; 1360; 1320 and 1280'. Cement circulated. PD 8:00 P.M. 8-5-74. WOC 18 hrs, tested casint to 1000#. OK.
Perforated w/35 - .45" jet shots as follows: 1290, 1319, 1323, 1343, 1363, 1370, 1378, 1383, 1387, 1395, 1399½, 1403, 1407½, 1412, 1427, 1431, 1439½, 1443, 1288, 1317, 1321, 1326, 1352, 1361, 1368, 1380½, 1385, 1389, 1397, 1401, 1405, 1410, 1414, 1429, 1441'.
Sand Frac'd w/3000 gallons 15% acid for breakdown, 8000 gallons of treated water, 115000# 20-40 sand and 13000# 10-20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddan. Matyid TITLE Engineer DATE 8-20-74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY: