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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

AUG 20 1974

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <b>O. C. C.</b>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Name or Lease Name <b>J Lazy J</b>	
2. Name of Operator <b>Yates Petroleum Corporation</b>						9. Well No. <b>10</b>	
3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>						10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1750</b> FEET FROM THE <b>North</b> LINE AND <b>430'</b> FEET FROM <b>East</b>						11. County <b>Eddy</b>	
15. Date Spudded <b>7-30-74</b>		16. Date T.D. Reached <b>8-4-74</b>		17. Date Compl. (Ready to Prod.) <b>8-13-74</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3529' GR</b>	
19. Elev. Casinghead		20. Total Depth <b>1520'</b>		21. Plug Back T.D. <b>1470'</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1288-1443' San Andres</b>		25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
10-3/4"		25#		323'		15"	
7"		23#		1197'		9-7/8"	
4 1/2 & 5 1/2"		9.5 & 15.5#		1470'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP		BOTTOM		SACKS CEMENT	
2" EUE		1420'		1288-1443'		3000 g 15% acid for breakdown, 80000# trtd wtr, 115000# 20-40 sd 13000# 10-20 sd	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>		35. List of Attachments <b>Deviation Survey</b>		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Date First Production <b>8-13-74</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>		Date of Test <b>8-18-74</b>	
Hours Tested <b>24</b>		Choke Size		Prod'n. For Test Period <b>59.5</b>		Oil - Bbl. <b>47.1</b>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate <b>59.5</b>		Gas - MCF <b>47.1</b>	
Water - Bbl. <b>12 BLW</b>		Gas - Oil Ratio <b>792</b>		Oil Gravity - API (Corr.) <b>38.8</b>		Test Witnessed By <b>Paul Carre</b>	
SIGNED <b>Eddie M. Luecke</b>		TITLE <b>Engineer</b>		DATE <b>8-20-74</b>			