C	NU. OF COPPES HICCOVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   IRANSPORTER   OPERATOR   PRORATION OFFICE	- REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL ANE ENTRAN AUG 2 0 19		
1.	Cperator O. C. C.			ICE	
	Yates Petroleum Corporation Address				
	207 South 4th Street - Artesia, NM 88210 Reason(s) for filing (Check proper box) Uther (Please explain)				
	New Well     Change in Transporter of:       Recompletion     Oil     Dry Gar.		is		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE use Name Well No. Pool Name, Including Formation Kind of Lease Lease No. 1			
	J Lazy J	10 Eagle Creek		Et dad (10.	
Location					
Unit Letter <u>H</u> ; <u>1750</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>Eas</u>				The East	
	Line of Section 22 Township 17S Range 25E , NMPM, Eddy County				
T	DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL GA	1		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approved copy of this form is to be sent)		
	Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas () or Dry Gas		Address (Give address to which approved copy of this form is to be scnt)		
	Yates Petroleum Corporation		207 South 4th Street -Artesia, NM 88210		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	en	
	give location of tanks.	H 22 175 25E	Yes	8-13-74	
	COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-30-74	8-13-74	1520'	1470'	
	Elevations (DF, RKB, RT, GR, etc.) 3529 <sup>•</sup>	Name of Producing Formation San Andres	Top Oil/Gas Pay 15.201 / 2	Tubing Depth	
	Perforations		1 1000 1	1420 ' Depth Casing Shoe	
	1288-1443 TUBING, CASING, AND		CENENTING RECORD	1470'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	10-3/4"	323'	175 sx	
	9-7/8" 64"	7" 4½&5½"	<u>1197</u> 1470	725 sx	
		2" EUE	1420'		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee OIL WELL (Description of this depth or be for full 24 hours)					
ĺ	Date First New Oll Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	8-13-74 Length of Test	8-18-74 Tubing Pressure	Pumping Casing Pressure	Choke Size	
.	24	-			
	Actual Prod. During Test 71.5	Oil-Bbls. 59.5	Water-Bbls. 12 BLW	Gas-MCF	
t				47.1	
r	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Comultured Condensate	
	The start for the MOLA	Longin of Long		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
נ. ו	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 2 3 1974		
4	Commission have been complied w above is true and complete to the	ith and that the information given	BY		
	$\alpha \cap I$				
	Eddre hr. he	abilit			
-					
Eddie M. Mahfood – Engineer (Title) 8-20-74 (Date)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		