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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 5 1974

O. C. C.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

30-015-21313
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name N.G. Phillips State
9. Well No. 12
10. Field and Pool, or Wildcat E. Empire-Yates-SR
12. County Eddy
19. Proposed Depth 950'
19A. Formation Seven Rivers
20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3654 GL
21A. Kind & Status Plug. Bond Active-Statewide
21B. Drilling Contractor Jenkins Bros. Drilling Co.
22. Approx. Date Work will start Aug. 6, 1974

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator John R. Gray 3. Address of Operator P. O. Box 304, Artesia, New Mexico 88210 4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM	5. State Oil & Gas Lease No. B-2071 7. Unit Agreement Name 8. Farm or Lease Name N.G. Phillips State 9. Well No. 12 10. Field and Pool, or Wildcat E. Empire-Yates-SR 12. County Eddy 19. Proposed Depth 950' 19A. Formation Seven Rivers 20. Rotary or C.T. C.T. 21. Elevations (Show whether DF, RT, etc.) 3654 GL 21A. Kind & Status Plug. Bond Active-Statewide 21B. Drilling Contractor Jenkins Bros. Drilling Co. 22. Approx. Date Work will start Aug. 6, 1974
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 5/8"	7"	20 lbs.	450'		
6 3/4"	5 1/2"	15 1/2 lbs.	830'		

We propose to drill to approximately 450', set 7" casing, shut off water then drill to approximately 950', set 5 1/2" casing, pull 7" and circulate cement on 5 1/2". We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-6-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alvin Goodson Title Agent Date August 3, 1974

(This space for State Use)

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE AUG 6 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 5 1/2" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 5 1/2" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>John R. Gray</i>			Lease <i>N.G. Phillips State</i>		Well No. <i>12</i>
Unit Letter <i>F</i>	Section <i>27</i>	Township <i>17 South</i>	Range <i>28 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>1650</i> feet from the <i>North</i> line and <i>1650</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3654</i>	Producing Formation <i>SR</i>		Pool <i>Unit - Phillips State L.R.</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

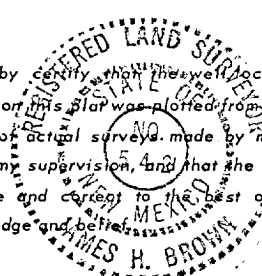
Alois Gorden
Name

Agent
Position

John R. Gray
Company

August 3, 1974
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



July 31st 1974
Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

James H. Brown
Certificate No. *542*

