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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

NOV 14 1974

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **O.C.C.**
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **ARTESIA. OFFICE**

7. Unit Agreement Name
8. Farm or Lease Name
N. G. Phillips State
9. Well No.
12

2. Name of Operator
3. Address of Operator
Marbob Energy Corporation
4. Location of Well
P. O. Box 304, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
E. Empire Yates SR

UNIT LETTER **F** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM THE
THE LINE OF SEC. **27** TWP. **17S** RGE. **28E** NMPM

12. County
Eddy

15. Date Cased **8-15-74** 16. Date T.D. Reached **10-3-74** 17. Date Compl. (Ready to Prod.) **10-15-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3654 G.L.**
20. **8-15-74** 10-3-74 Back T.D. **10-15-74** 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools ☒

19. Elev. Casinghead

24. Production Interval(s), of this completion — Top, Bottom, Name
830'

25. Was Directional Survey Made

26. Type Electric and Other
771-777 Seven Rivers

27. Was Well Cored

28. **Gamma Ray Neutron** CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
4 1/2" 9.5 828' 225 Sacks

29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
2" 760 828'

31. Perforation Record (Interval, size and number)
771 - 777 13 holes, size .42
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
771-777 1340 G. Gelled water Sand 44500 lbs. preceded by 1000 gals. acid

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)
11-4-74 Pumping Producing
Date of Test **11-6-74** Hours Tested **24 hrs.** Check Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
12 Unknown 50
Flow Tubing Drops Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
2.08

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By J. R. Gray & Mack Chase

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Alain Goodson** TITLE **Agent** DATE **11-14-74**