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NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effectives 1 1 Cr
FILE I V U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE		RECEIVED	
IRANSPORTER GAS		•	
OPERATOR / PRORATION OFFICE	-	NOV 1 4 1974	
Operator Marbob Energy Con	poration <	··· (87)	
Address P. O. Box 304, Ar	rtesia, New Mexico 88210		
Reason(s) for filing (Greek proper box New Well	) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	isate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
WasGNammillips State	Well No. Pool Name, Including Fo 12 E. Empire Vales		br Fee State B-2071
Location F 1650		1650 e and Feet From Th	Weat
Unit Letter;; ;; ; ;; ; ;; ; ;; ; ;; ; ;; ; ;; ; ; ; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		3 <b>E</b>	Stav.
Line of Section To	wnship Range	, ММРМ,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
_		P. O. Box 175, Artesia, Address (Give address to which approve	
PRIIII Pego leum Com		4th & Washington, Odesso	<b>1, Texas 7976</b> 0
If well produces oil or liquids, give location of tanks.	$\begin{array}{c} \text{Unit}  \overset{\text{Sec.}}{27}  \overset{\text{Twp.}}{178}  \overset{\text{Rge.}}{28E} \end{array}$		11-4-74
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	PC-156
COMPLETION DATA	on - (X) X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completin Date Studying 74	Date formal freedy to Prod.	X Total Depth830'	P.B.T.D.
Elevation		Top 01/ Gas Pay	Tubing Depth 700
		<i>γ</i> //·	
Perforations 771' -			Depth Casing Shoe
HOLF/SHRE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
			CC) DUCKN
4 1/4"	2" Tubing	760	
4 1/4"			
	2" Tubing	fter recovery of total volume of load oil an	
TEST DATA AND REQUEST F	2 " Tubing OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an epth or be for full 24 hours)	nd must be equal to or exceed top allow
TEST DATA AND REQUEST F OIL WELL Date ####################################	2" Tubing OR ALLOWABLE (Test must be a able for this de Dappi 6294	fter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	nd must be equal to or exceed top allow etc.)
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Length of 24th hours	2 " Tubing OR ALLOWABLE (Test must be a able for this de Dayson 6294 Tubing Prossure	fter recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	nd must be equal to or exceed top allow etc.) Choke Size O Gag_MCF
TEST DATA AND REQUEST F OIL WELL Date ##et#le%#il Run To Tanks Length of 20th hours Actual Prof 20th Dy 5:01 GAS WELL	2 " Tubing OR ALLOWABLE (Test must be a able for this de Days 926 52924 Tubing Pressure Oil-Bbls. 12	Jeer recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls	nd must be equal to or exceed top allow etc.) Choke Size O Gag-MCF Unitriouri
TEST DATA AND REQUEST F   OIL WELL   Date ##eidle%@il Run To Tanks   Length of Depthours   Actual Prof. Dufferent   GAS WELL   Actual Prof. Test-MCF/D   Testing Method (pitot, back pr.)	2 " Tubing OR ALLOWABLE (Test must be a able for this de Days 926 5294 Tubing Pressure Oil-Bbis. 12 Length of Test Tubing Pressure (Shut-in )	760*   ifter recovery of total volume of load oil arepth or be for full 24 hours)   Producing Method (Flow, pump, gas lift,   Casing Pressure   Water-Bbls   50	ad must be equal to or exceed top allow etc.) Choke Size O Gas-MCF Unitriouri Gravity of Condensate Choke Size
TEST DATA AND REQUEST F   OIL WELL   Date ##eidle%@il Run To Tanks   Length of Depthours   Actual Prof Dutto Test   GAS WELL   Actual Prof Dutto Test   Method (pitot, back pr.)   CERTIFICATE OF COMPLIAN	2 " Tubing OR ALLOWABLE (Test must be a able for this de Dappel (Test) Tubing Pressure Oil-Bbis. 12 Length of Test Tubing Pressure (Shut-in ) ICE	760*   fter recovery of total volume of load oil arepth or be for full 24 hours)   Producing Method (Flow, pump, gas lift, Casing Pressure)   Water-Bbls   30   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSERVATION	ad must be equal to or exceed top allow etc.) Choke Size O Gas-MCF Unitriourn Gravity of Condensate
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