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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP 26 1974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 940 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.		8. Farm or Lease Name Jackson "AT"
15. Elevation (Show whether DF, RT, GR, etc.) 3482' GR		9. Well No. 6
		10. Field and Pool, or Wildcat Eagle Creek S.A.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Run Prod. csg, perf & SF <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1479' - Ran 18 joints 4½" 9.5#, J-55 (726') and 18 joints 5½" 15.5#, K-55 (746') (Total 1472') set at 1479' KB. 1-Howco shoe, 5 centralizers at 1422, 1382, 1342, 1302, 1262'. Cemented w/200 sx Class C cement. Cement circulated. PD 8:00 PM 8-27-74. WOC 18 hours and tested to 1000#. OK. Perforated w/30 .42" jet shots as follows: 1360, 1362, 1365, 1374, 1377, 1380, 1383, 1393, 1396, 1399, 1403, 1415½, 1418½, 1441, 1443, 1449, 1360½, 1363½, 1375½, 1381½, 1391, 1394½, 1397½, 1401, 1417, 1420, 1426½, 1439, 1447, 1451. Sand Frac' perfs using 3000 gallons 15% acid for breakdown, 80000 gallons treated water and 120000# of 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Italy TITLE Engineer DATE 9-25-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 27 1974

CONDITIONS OF APPROVAL, IF ANY: