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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 17 1974

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Yates Petroleum Corporation ✓		8. Farm or Lease Name		Jackson "AT"		9. Well No.	
3. Address of Operator		207 South 4th Street-Artesia, NM 88210		10. Field and Pool, or Wildcat		Eagle Creek S.A.			
4. Location of Well		UNIT LETTER 0 LOCATED 940 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM		12. County		Eddy			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead					
8-13-74	8-25-74	10-7-74	3482' GR						
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools				
1479'				0-1479'					
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made			
1360-1451' San Andres						No			
26. Type Electric and Other Logs Run						27. Was Well Cored			
Gamma Ray Neutron Logs						No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
10-3/4"	32#	229'	14-3/4"	135 SX					
7"	23#	1182'	9 1/2"	450 SX					
4 1/2 & 5 1/2"	9.5 & 15.5#	1479'	6 1/4"	200 SX					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2" EUE	1431'			
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1360-1451 - 30-0.42" jet shots									
					DEPTH INTERVAL				
					1360-1451'				
					AMOUNT AND KIND MATERIAL USED				
					3000g 15% acid for BD				
					80000g treated wtr.				
					120000# 20-40 sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
10-7-74		Pumping				Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
10-13-74	24			30.1	22.5	15 BLW	748		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
			30.1	22.5	15 BLW	38.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Sold						Don Weaver			
35. List of Attachments									
Deviation Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Edd. J. Weaver</i>				TITLE Engineer			DATE 10-16-74		