

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petroleum Corp.</i>		Lease <i>Ingram Jackson BV</i>		Well # <i>4</i>	
Location of Well	Unit <i>B</i> <i>330N 2310E</i>	Section <i>27</i>	Township <i>17</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor	<i>Cactus & Co.</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM *8-19-74*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>14 3/4"</i>	<i>10 3/4"</i>	<i>32</i>		<i>210</i>	<i>circ.</i>
<i>9 1/2"</i>	<i>7"</i>	<i>23</i>		<i>1150</i>	<i>"</i>
<i>6 1/4"</i>	<i>4 1/2" - 5 1/2"</i>	<i>9.5 - 15.5</i>		<i>1500</i>	<i>125</i>

Casing Data:

Int
~~Surface~~ *7* joints of *7* inch *23* # Grade *Used* *API J-55*
(Approved) (~~Rejected~~)

Inspected by *L. J. Williams* date *8-27-74*

Cementing Program

Size of hole *9 1/8"* Size of Casing *7"* Sacks cement required *460*

Type of Shoe used *Guide* Float collar used *None* Btm *2* jts ~~welded~~ *Thread Lock*

ID of hole *11 45/64* Set *11 33/64* Feet of *7* inch *23* # Grade *J-55*

New-used csg. @ *11.33* with *150* sacks neat cement around shoe *Class C 2% CC*
+ *250* sax *Class C* additives *6 lb. Glycerite 16 Flocc 2% CC*

Plug down @ *12125* (AM) (PM) Date *8-27-74*

Cement circulated *Yes* No. of Sacks *550/54*

Cemented by *Denton* Witnessed by *L. J. Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface 14 3/4" to 200 KB 6 1/2" 10 3/4 H-25 New K-55*

St 199' Int 125 Class C 4% CC PD 7:00 PM 8-25-74

Circ. 35/54