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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP - 5 1974

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Ingram Jackson "BV"	
9. Well No. 4	
10. Field and Pool, or Wildcat Eagle Creek S.A.	
12. County Eddy	

SUNDRIY NOTICES AND REPORTS ON WELLS **ARTESIA, OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3526' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-74 - Spudded 14-3/4" hole at 6:00 PM 8-25-74.
TD 200' - Ran 6 jts of 10-3/4"H-25 csg. 186', set at 199' & cmt'd w/125 sx Class C 4% CaCl. PD 9:00 PM 8-25-74. Cmt. Circ. WOC 12 hrs. Drlg cmt, reduced hole to 9-7/8" and resumed drlg.
TD 1145' - Ran 37 jts of 7" 23#, J-55 new csg (1133') set at 1145' KB. 1-Guide Shoe, Centralizers at 1055 & 674', Basket at 644'. Cmt'd w/250 sx Incor mix (6% Gilsonite, 6/10% flocele 2% CaCl) + 150 sx Class C 2% CaCl. Cmt circ. PD 12:25 PM 8-27-74. WOC 18 hrs, installed BOP's, tstd csg to 1000#. OK. Drld cmt and tstd shoe to 500#. OK. Reduced hole to 6 1/2" and resumed drlg.
TD 1502': PBTD 1484' - Ran 27 jts 4 1/2" 9.5#, J-55 (842') and 16 jts of 5 1/2" 14#, K-55 (641') (Total 1483') csg, 1-4 1/2" Howco float shoe and 5-centralizers at 1444, 1404, 1364, 1324, and 1284'. Set at 1484' w/125 sx Class C cmt. Cmt Circ. PD 7 PM 8-29-74. WOC 18 hrs and tstd to 1000#. OK.
Perf'd w/35 .42" hole as follows: 1312, 1315 1/2, 1328, 1348, 1351 1/2, 1355 1/2, 1371, 1374, 1377 1/2, 1381, 1384, 1399, 1414 1/2, 1418 1/2, 1435, 1445, 1451, 1459, 1313 1/2, 1317, 1327, 1330, 1346, 1351, 1354, 1373, 1376, 1379 1/2, 1382 1/2, 1400 1/2, 1413, 1416, 1443, 1449, 1457, Sand Frac'd w/3000g acid, 100000# trtd wtr, 170000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie V. Neal TITLE Engineer DATE 9-4-74
APPROVED BY W.A. Gussitt TITLE OIL AND GAS INSPECTOR DATE SEP 5 1974
CONDITIONS OF APPROVAL, IF ANY: