## DISTRIBUTION SAMEA FE IJ. ſ

## TOW MEXICO OIL CONSURVATION COMMIS: Y REQUEST FOR ALLOWABLE AND

thim C-104 Superceder Old C-104 and C-14-Effective 1-1-65

U.5.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE OIL	**************************************		
THANSPORTER GAS /	ent file the terror was designed to the terror of the ter		
PRODATION OFFICE	G. G. G.  ARTERIA, DIFFICE		
Yates Petroleum Cor	poration /		
207 South 4th Stree	t - Artesia, NM 8821	.0	
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well Recognition	Change in Transporter of: OII X Dry Gas		
Change in Ownership	Casinghead Gas Condens	icte 7,	<u> </u>
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, Including Form		matton Kind of Lease No.	
Ingram Jackson BV	4 Lagle Creek		IcrFco Fee
Location	Pagt	and 330 Feet From	The North
Unit Letter B : 2310	Feet From The East Line		ļ
Line of Section 27 Tow	mahip 17S Range	25E , NMPM, Edd	Y County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	No. Freeman Ave-Ar	tesia, NM 88210
Name of Authorized Transporter of Cashinghaud Cas y		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Cor	July Sec. Twp. Rgs. Is ass actually connected? When		
If well produces oil or liquids, give locution of tanks.	D 26 17S 25E	100	9-7-74
f this production is commingled wit	h that from any other lease or pool, a		Plug Back   Same Hesty, Diff. Resty.
COMPLETION DATA  Designate Type of Completion	$\operatorname{Orl} Well$ Gas Well	Now Well Workover Deepen	Plug Back   Same Hesty, Dirt. Hesty,
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE DIAGONAL CASSING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
A SOLUCION D	OD AT LOWART E (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)   Preducing Method (Flow, pump, gas i	
Date First New Oil Run To Tanks	Date of Test		1 1
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Toot	OII- bblo.	Victor - Bble.	Gas-MCF
GAS WELL		40.05	Gravity of Condenacte
Actual Fred. Test-MCF/D	Length of Test	Bbla. Condensote/MMCF	diamy of contract
Testing Mothed (pitot, back pr.)	Tubing Prossuro (Shug-in)	Casing Pressure (Shut-in)	Choke Size
	017	OIL CONSERV	ATION COMMISSION .
CERTIFICATE OF COMPLIANCE		APPROVED	
I hereby certify that the rules and regulations of the Oil Connervation Commission have been compiled with and that the information given		DY_ W. a. Lusset	
above is true and complete to th	e boat of my knowledge and belief.	SUPERVICOR	DISTRICT II
		TITLE SUPERVISOR, DISTRICT II  This form is to be filed in compliance with RULE 1104.	
(if the only		If this is a request for allow-bie for a newly with: I or deepened	
(Sign	natura)	well, this form faint by accom-	ordance with BULL 111.
Christine Tomlinso	on-Geol. Secty.	All sections of this form t	nurt be filled out completely for allow-

(Title)

(Date)

3-30-79

All sections of this form must be filled out completely for allowable on new and recompleted valls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.