

DATE RECEIVED	3
TRIBUTION	
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 26 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.	8. Farm or Lease Name Achen-Frey "DM"
	9. Well No. 5
	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER Set 10-3/4" casing ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-74 - Spudded 14-3/4" hole at 4:45 PM 9-7-74.

TD 293' - Ran 9 jts of 10-3/4" H-25 new casing (278') set at 291' KB. Cemented w/175 sacks Class C 4% CaCl. PD 10:00 PM 9-7-74. Cement circulated. WOC 12 hours. Drilled cement, reduced hole to 9-7/8" and resumed drilling.

TD 1200' - Ran 38 jts of 7" 20 & 23#, J-55 used casing (1188') set at 1200' KB. 1-Texas Pattern Shoe, centralizers at 1103 and 714', baskets at 745 & 680'. Cemented w/350 sacks Incor mix and 150 sacks Class C 2% CaCl. PD 10:30 PM 9-10-74. Cement did not circulate. WOC 6 hours. Ran Temperature Survey, found top of cement at 975'. Ran 1" to 500'. Unable to wash pipe below 510'. Spotted 100 sacks Class C 4% CaCl. PD 8:30 PM 9-11-74. WOC 3 hours. Tagged firm cement at 463'. Spotted 100 sacks Incor mix 4% CaCl at 463'. PD noon 9-11-74. WOC 3 hours tagged cement at 362'. Spotted 170 sacks Class C 4% CaCl. Cement circulated. PD 3:45 PM 9-11-74. Tack-welded 7" casing to 10-3/4" casing. WOC 20½ hours. Backed off landing jt. Nippled up and tested BOP's and casing to 1000#. OK. Drlg plug & tstd to 500#. Rduced hole to 6½" & rsmd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Drilling.

SIGNED

Eddie M. Madsen

TITLE

Engineer

DATE

9-25-74

APPROVED BY

W. A. G.

TITLE

OIL AND GAS INSPECTOR

DATE

SEP 27 1974

CONDITIONS OF APPROVAL, IF ANY: