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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Achen-Frey "DM"	
2. Name of Operator Yates Petroleum Corporation						9. Well No. 5	
3. Address of Operator 207 South 4th Street-Artesia, NM 88210						10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well						11. County Eddy	
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM							
15. Date Spudded 9-7-74		16. Date T.D. Reached 9-13-74		17. Date Compl. (Ready to Prod.) 10-1-74		18. Elevations (DF, RKB, RT, GR, etc.) 3450' GR	
20. Total Depth 1554'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-1554	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1342½-1515½' San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32#	291'	14-3/4"	175 sacks			
7"	20&23#	1200'	9-7/8"	870 sacks			
4½&5½"	10.5&15.5#	1554'	6½"	125 sacks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1485'	
31. Perforation Record (Interval, size and number) 1342½-1515½' - 35 .42" jet shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				142½-1515½'		3000g 15% acid for BD	
						120000 g treated wtr.	
						220000# 20-40 sd.	
33. PRODUCTION							
Date First Production 10-1-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-5-74	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 24.2	Gas - MCF 17.1	Water - Bbl. 12 BLW	Gas - Oil Ratio 707
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 24.2	Gas - MCF 17.1	Water - Bbl. 12 BLW	Oil Gravity - API (Corr.) 39.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Eddie M. Haly</u>				TITLE <u>Engineer</u>		DATE <u>10-7-74</u>	