NO. OF COPIES RECEIVED		6	4	
DISTRIBUTION				
SANTA FE		,		
FILE		1	L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		
BRODATION OFFICE		Ţ	I	

10-7-74

(Date)

!	SANTA FE : L		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS		
	OPERATOR 7	-				
	Operator Yates Petroleum Co	orporation /				
	Address 207 South 4th Street - Artesia, NM 88210					
•	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	-			
	If change of ownership give name and address of previous owner			·		
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Achen-Frey "DM"	5 Eagle Creek	San Andres State, Federal	or Fee Fee		
		LO Feet From The South Lir	ne and 2310 Feet From 1	_{he} East		
	Line of Section 13 To	waship 17S Range	25E , NMPM, Eddy	County		
III.	DESIGNATION OF TRANSPOR	TRANSPORTER OF OIL AND NATURAL GAS apporter of Oil (a) or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Scurlock Oil Compa	ny	1216 Vaughn BldgM. Address (Give address to which approv	idland, TX 79701		
	Yates Petroleum Co	orporation	207 South 4th Street	t-Artesia,NM 88210		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 13 17S 25E	Is gas actually connected? Whe Yes	10-1-74		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	l	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 9-7-74	Date Compl. Ready to Prod. 10-1-74	Total Depth 1554 *	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) 3450 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1342½'	Tubing Depth 1485 '		
	Perforations 1342½-151	L5½'		Depth Casing Shoe 1554 *		
		T	D CEMENTING RECORD	SACKS CEMENT		
	14-3/4"	CASING & TUBING SIZE 10-3/4"	291'	175 sacks		
	9-7/8"	7"	1200'	870 sacks		
	6¼"	4½&5½"	1554'	125 sacks		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil of	and must be equal to or exceed top allow-		
V •	OH. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	10-1-74	10-5-74	Pumping	,,,		
	Length of Teet 24	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test 36.2	Oil-Bbls. 24.2	Water-Bbls. 12 BLW	17.1		
i				<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED OUT 9 1974 APPROVED OUT 9 1974					
			1. C. Anenet			
	above is true and complete to the	e best of my knowledge and belief.	TITLE OIL AND GAS INSPECT	08		
	Eddish (rale 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
-	(Sign) Eddie M. Mahfood	Engineer	well, this form must be accompartests taken on the well in accom-	ried by a tabulation of the deviation		
•	(Ti	ile)	All sections of this form must	lis.		

able on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.