	DISTRIBUTION DISTRIBUTION NEA PE LE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Superardes Effective 1	Poim C+104 Supersedes Old C-101 and C-14 Effective 1-1-65		
	INANSPORTER OIL /						PERE	FREIVED	
	OPCHATOR / PHONATION OFFICE						MAR 28	1979	
-	Yates Petroleum Corporation				. O. C. C.				
	207 South 4th Stree						ARTESIA,	offick	
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Transporter of: Dry Ga		her (Please	-/ R.SIN	soc		
1	If change of ownership give name						•		
I.:	DESCRIPTION OF WELL AND I	LEASE	Pool Name, Including Fo	ormallon	 1	Kind of Lease		Leane No.	
İ	Achen-Frey "DM"	5	Eagle Creel		dres.	State, Federal a	Fee Fee	<u>a</u>	
	Unit Letter J; 2310 Feet From The South Line and 2310 Feet From The East								
-	Line of Section 13 Township 17S Range 25 E , NMPM, Eddy County								
13.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Rome of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Navajo Crude Oil Purchasing Company Nome of Authorized Transporter of Cosinghead Gas (2) or Dry Gas (2)			No Freeman Ave-Artesia. NM 88210 Address (Give address to which approved copy of this form is to be sent)					
	Yates Petroleum Corporation				207 South 4th Street - Artesia, NM 8821				
	If well produces oil or liquids, give location of tanks. I 175: 25E /e.5 10-1-74								
v.	If this production is commingled wit		other lease or pool,		gling order		Plug Back Same	Resty. Diff. Resty	
	Designate Type of Completion	n = (X)			l I		P.B.T.D.		
	Date Spudded				Total Bapin				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			105 0.17 0.23 1 47			Tubing Depth Depth Casing Shoo		
	Perforations								
	1101 C 1175		TUBING, CASING, AN		DEPTH SET			SACKS CEMENT	
	HOLE SIZE								
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed able for this depth or be for full 24 hours)							or exceed top alion	
	OIL, WELL. Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, et			(etc.) [2	
	Length of Tool	Tubing Pressu	10	Casing Pres	s B ULO	·	Choke Size	AP 1	
	Actual Pred. During Tool	Oil-Bbla.		Water - Bble	•		Gas-MCF	5/10	
								16 100	
	GAS WELL Actual Fred, Tool-MCF/D	Length of Tee		Bbls. Conje	OMM\eloan	F	Gravity of Conder	te:	
	Testing Mothed (pitot, back pr.)	Tubing Procesu	:o(shuù-iu)	Casing Pror	naure (Shut	-in)	Choke Size		
	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
71.	attended the substantian of the Oil Connervation			APPROV	MAR 2 9 1979				
	I hereby certify that the rules and regulations of the Con- Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				_ · · · · · · · · · · · · · · · · · · ·				
		. 1	•	TITLE		ERVISOR, DIS			
	() find	(hit is finally and			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficient despendenced by a tabulation of the deviation well, this form must be recompenied by a tabulation of the deviation with SULE 111.				
	(Sign	(uima)		11		* 1.* * * * CODE (* 1)	led by a tubulation in the tributation of tribut		

All sections of this form must be filled out completely for allowable on new and recompleted valls.

Fill out only Sections I. H. III, and VI for changes of some well name or number, or transporter or other such the name of condition

Christine Tomlinson-Geol

(Tale) 3-28-79

(Date)