

CONTRIBUTION		
FE		
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 26 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	8. Farm or Lease Name City of Artesia CG
	9. Well No. 2
	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-74 - Spudded 14-3/4" hole at noon 9-3-74.  
TD 239' - Ran 7 joints of 10-3/4" H-25 new casing (227') set at 239' KB  
w/125 sacks of Class C 4% CaCl. Cement circulated. PD 5:15 PM 9-3-74.  
WOC 12 hours and drilled shoe, reduced hole to 9-7/8" and resumed drilling.  
TD 1199' - Ran 40 joints of 7" 20# used casing (1203') set at 1199', w/Tex-  
Pattern Shoe, centralizers at 1107, 709', basket at 740' and cemented w/300  
sacks Incor mix (6% gilsonite, 06% flocele 2% CaCl) plus 150 sx Class C 2%  
CaCl. Cement circulated. PD 2:15 PM 9-5-74. WOC 18 hours, nipples up  
and tested BOP's and casing to 1000#. OK. Drilled cement shoe and tested  
to 500#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Matfield TITLE Engineer DATE 9-26-74

APPROVED BY W.A. Susselt TITLE OIL AND GAS INSPECTOR DATE SEP 27 1974

CONDITIONS OF APPROVAL, IF ANY: