	- <del>1</del>		٦	Form C - 103
COPIES RECEIVED				Supersedes Old
TRIBUTION	<u> </u>	↓		C-102 and C-103 Effective 1-1-65
FE	1	<del> </del>	NEW MEXICO OIL CONSERVATION COMMISSION ED	Ellective (-1-05
FILE	1	<u>_</u>	RELET	5a. Indicate Type of Lease
U.S.G.S.				State Fee X
LAND OFFICE			SEP 2 6 1974	5, State Oil & Gas Lease No.
OPERATOR			JEI	, ,
(DO NOT USE THIS F	SL ORM F	JNDI	RY NOTICES AND REPORTS ON WELLS C.C.C.  TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) ARTESIA, PORFICE	7. Unit Agreement Name
1. 015 (ZZ) GAS	· [	 ገ	OTHER•	7. Onit Agreement Name
well ♠A we 2. Name of Operator			UTHER	8. Farm or Lease Name
l)	~ · · · · ·	C	armoration /	City of Artesia CG
Yates Petrol  3. Address of Operator	eum		JI poración.	9. Well No.
	h c	+~/	eet-Artesia, NM 88210	2
	11 5	CT	eet-Artesia, NM 88210	10. Field and Pool, or Wildcat
4. Location of Well			1650 FEET FROM THE NORTH LINE AND 990 FEET FROM	Eagle Creek S.A.
UNIT LETTER 11		•	1000 FEET FROM THE NOT CIT LINE AND	
THE East	LINE	, SEC	TION 23 TOWNSHIP 17S RANGE 25E NMPM	
mmmm	$\overline{n}$	m	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	////		3484' GR	Eddy
ÖIIIIIIII	777,	777.	in D. W. J. J. Warner of Marine Report of Ot	her Data
NOT			Appropriate Box To Indicate Nature of Notice, Report or Ot INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JQB. OTHER SET Prod. CSG	, perf and SF X
OTHER				
a.b) cer Dill F 110	Э.		Operations (Clearly state all pertinent details, and give pertinent dates, includin	
TD 1495; PBT	ייר. ביי	148	2'. Ran 24 joints of $4\frac{1}{2}$ ", J-55, 10.5# ( 55 (699 89') (Total 1473.89'), 1- $4\frac{1}{2}$ " How	co Float Shoe,

TD 1495; PBTD 1482'. Ran 24 joints of  $4\frac{1}{2}$ ", J-55, 10.5# (774') and 19 joints of  $5\frac{1}{2}$ ", 15.5#, K-55 (699.89') (Total 1473.89'), 1- $4\frac{1}{2}$ " Howco Float Shoe, centralizers at 1446, 1414, 1382, 1350 and 1328'. Cemented at 1482' w/125 sacks Class C cement. PD 7:30 PM 9-7-74. WOC 18 hours and tested casing to 1000#. OK. Perforated w/39 .42" jet shots as follows: 1324, 1332, 1345, 1356, 1366,

1371, 1377, 1390, 1394, 1405, 1414, 1426 $\frac{1}{2}$ , 1431, 1437, 1441, 1445, 1449, 1464, 1311, 1330, 1341, 1347, 1358, 1366, 1369, 1373, 1379, 1387, 1392, 1396, 1408, 1411 $\frac{1}{2}$ , 1417 $\frac{1}{2}$ , 1429, 1435, 1439, 1443, 1447, 1462. Sand Frac'd using 3000 gallons 15% acid for breakdown, 120000 gallons of treated water, 210000 $\frac{1}{2}$ 20-40 sand.

I hereby certify that the information above is true and comple	Engineer	9-26-74
ROVED BY W. a. Bressett	TITLE OIL AND GAS INSPECTOR	DATE SEP 2 7 1974