	NO. OF COPIES RECEIVED			Form C-104 Supersedes Old C-104 and C-110
	ANTA FE	A	R ALLOWABLE ND PORT OU AND NATURAL GA	Effective 1-1-65 S
	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	RANSPORTER GAS			
	PERATOR 4. PRORATION OFFICE		NCV-1-9-197	
	Yates Petroleum Corporation			
	207 South 4th Street-Artesia, NM 88210 ART Other (Please explain)			
1	eason(s) for filing (Check proper box) lew Well	Change in Transporter of:		
R		Oil Dry Gas Casinghead Gas Condensat	e	
	Change in Ownership			
lf ør	change of ownership give name nd address of previous owner			
	ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	ation Kind of Lease	Lease No.
	City of Artesia "			cr Fee Fee
h		OFeet From TheNorth_Line a	nd 990 Feet From Th	eEast
	Unit Letter <u>H</u> ; <u>105</u>			Courter
L	Line of Section 25			Υ <u>Υ</u>
n. I	Name of Authorized Transporter of Oil	FR OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Į.	Scurlock Oil Company		1216 Vaughn Bldg-Midland, TX 79701 ddress (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas M or Dry Gas		207 South 4th Stree	et-Artesia, NM 88210
ŀ	Yates Petroleum C If well produces oil or liquids,		s gas actually connected? When Yes	11-5-74
	rive location of tacks.	H 23 175 25B h that from any other lease or pool, gi	and the second	
IV.	f this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ſ	Designate Type of Completio	n = (X)	X	P.B.T.D.
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1495 '	1482'
	9-3-74 Elevations (DF, RKB, RT, GR, etc.,	<u>11-5-74</u> Name of Froducing Formation	Top Oil/Gas Pay.	Tubing Depth 1435
	3484	San Andres	1311'	Depth Casing Shoe
1	Perforations 1311-1464' 1482'			
1		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	239	125 sacks
	9-7/8"	7"	1199' 1482'	450 sacks 125 sacks
	64"	4 ¹ / ₂ &5 ¹ / ₂ " 2" FUE	1/35'	
•,	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aff able for this der	ter recovery of total volume of load oil	and must be equal to or exceed top allow
ν.	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	11-5-74	11-12-74	Pumping Casing Pressue	Choke Size
	Length of Test 24	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 2
	3 2 2			
	GAS WELL	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitoi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
VI			APPROVED NOV 20 1974	
	I hereby certify that the rules and Commission have been complied	i regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	BY W. a. Grasset	
	Commission have been complied with and that the information belief, above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR	
	Eddie In histopical		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati	
	Eddie M. Mahfood	<u>1° - Engineer</u> Tule)	All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.	
	11-18-74			
		(Date)		