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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 19 1974

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										City of Artesia "CG"	
2. Name of Operator										9. Well No.	
Yates Petroleum Corporation										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
207 South 4th Street-Artesia, NM 88210										Eagle Creek S.A.	
4. Location of Well											
UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>25E</u> N.M.P.M.										Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-3-74		9-7-74		11-5-74		3484' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
1495'		1482'				→		0-1495'			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
1311-1464' San Andres										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Neutron										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		30#		239'		14-3/4"		125 sacks			
7"		20#		1199'		9-7/8"		450 sacks			
4 1/2 & 5 1/2"		10.5 & 15.5#		1482'		6 1/4"		125 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2" EUE	
										1435'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1311-1464' - 39 .42" jet shots											
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						1311-1464'					
						3000g 15% acid for BD					
						120000g treated wtr.					
						210000# 20-40 sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
11-5-74		Pumping						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-12-74		24				→		2		2	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				→		2		2		1	
										Oil Gravity - API (Corr.)	
										35.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold											
35. List of Attachments											
Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						DATE			
Eddy M. [Signature]		Engineer						11-18-74			