Form 9-331 C (May 1963)

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEFAITMENT OF THE	5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY		13730
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		
DRILL 🖾 DEEPEN	☐ PLUG BA	CK 7. UNIT AGREEMENT NAME
b. TYPE OF WELL		<u> </u>
OIL GAS WELL OTHER	SINGLE MULTI ZONE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		Dean - Federal
COQUINA OIL CORPORATION		B. WELL NO.
3, Address of Operator		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
200 Bldg. of the Southwest Mid	land, Texas 797	Ol 10. FIELD AND PUOL, OR WILDCAT
At surface	vith any State requirements.	- Willacat:
1980' FEL & 660' FSL of Sec 21		11. SEC., T., R., M., OR BLE., AND SURVEY OR, AREA
At proposed prod. zone		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ነፍጥ ስቴው፣ሶው <sup>‡</sup>	Sec. 21, T165-R-27E
	751 UFFICE	
7 mi NE of Artesia  15. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE	Eddy New Mexic
LOCATION TO NEAREST	İ	TO THIS WELL
(Also to nearest drig, unit line, if any)	320 19. PROPOSED DEPTH	320
10. DESTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		20. ROTARY OR CABLE TOOLS
OS APPLIED FOR, ON THIS LEASE, FT.	8800	Rotary 22, APPROX. DATE WORK WILL START
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		
3540 23. PROPOSED GAS		0-20-74 3
PROPOSED CAS	ING AND CEMENTING PROGR	
SIZE OF HOLE SIZE OF CASING WEIGHT PER	FOOT SETTING DEPTH	QUANTITY OF CEMENT
12 1/4 8 5/8" 24	1400	Circulate to surface
7 7/8" 5 1/2 15.5 - 1	7 8800	500 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	1	
It is purposed to drill a 12 1/		
to surface. WOC 18 hrs. Test	csg to luuu psi.	NU BUP estack: (see lattache
plot). Drill 7 7/8" hole to es	T 1.D. 8800. N	ative mud will be used to
6000'. Below 6000' a salt wate quat viscosity & density unitl	T D is marched	DVT Flow concor C numb
stroke counter will be installe	d prior to drill	ing into wolform formation
estimated to be at 6200'. If D	ST test indicate	commercial production 5 1/
eginated to be at $0200$ . If $D$	T D & comented	w/sufficent quantity of
cement to protect 500' above up	ner most product	ive zhne a se sesse
cement to protect our above ap	per mose produce	
		Ali:
		4 C C 7 2 S C
		ART GEOLD 1971
		LS/A GICA,
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to de	enen or plug back, give data on	present productive zone and productive
zone. If proposal is to drill or deepen directionally, give pertine	nt data on subsurface locations	and measured and true vertical Geoths. Give blowout
preventer program, if any.		
24.		
SIGNED John T. Bern	y <sub>ttr</sub> <u>Engineer</u>	DATE 8-12-74
(This/space for Federal or State office use)		
(Imagapace for Federal of State office use)		
PERMIT NO.	APPROVAL DATE	

TITLE \_