| SA TA FE | HEW MEXICO OI | L CONSERVATION COM SION | |
|---|--|---|---|
| SA TAFE | REQUE | ST FOR ALLOWABLE | Form C-164 Supersedes Old C-104 and C-11 |
| G.S. | + | AND FRANSPORT OIL AND NATUR | Effective 1-1-65 |
| DOFFICE | | | |
| TRANSPORTER OIL GAS | | REL | SEIVED |
| OPERATOR | 1 | FE | B 6 1975 |
| I. PRORATION OFFICE | | I L. | D 0 1975 |
| Hernen J. Ledbet | tter 🗸 | a | . C. C. |
| Address 1002 Sayles Boul | levard Abilane | Texas 79605 | SIA, OFFICE |
| Reason(s) for filing (Check proj | | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion Change in Ownership | | | EAD GAS MUST NOT BE |
| If change of ownership give n | | UNITED I | N EXCEPTION TO C |
| and address of previous owne | name er | | - |
| II. DESCRIPTION OF WELL | AND LEASE | Et. 2-12 | <i>c</i> |
| Lease Name Heard ¹¹ A ¹¹ | Well No. Pool Name, includin | | Lease No. |
| Location | 1 Square Lake | SB-SA State, Fi | ederal or Fee Federal MI 12129 |
| Unit Letter | 1650 Feet From The South | 1980 Foot 7 | ror. The West |
| Line of Section 27 | - 160 | | ron. The |
| Line of Section | Township 168 Range | 30E , NMPM, E | ddy County |
| I. DESIGNATION OF TRANS | SPORTER OF OIL AND NATURAL | GAS | |
| Navejo Net ining | rof ON Condensate | Andress (Give address to which a | pproved copy of this form is to be sent) |
| Name of Authorized Transporter | r of Casinghead Gas or Dry Gas | Adapers (Give address to which a | pproved copy of this form is to be sent) |
| HONE | Unit Sec. Twp. Bite | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. K 22 16 30 | is has actually connected? | When |
| If this production is commingl | led with that from any other lease or pos |). Zive commingling order number | 1 |
| V. COMPLETION DATA | | | |
| Designate Type of Com | npletion - (X) | New Well Workover Deeper | Plug Back Same Res'v. Diff. Res'v. |
| Date Spudded | | Total Deptn | P.B.T.D. |
| 12-28-74 | 1-29-75 etc.; Name of Producing Formation | 3200 Top Otl/Gas Pay | 3138 |
| 3775 KB | Erayburg-San Andres | 2819 | Tubing Depth 2970 |
| Perforations 2819-21 | 2859-62 2884-58 7042 | 45 1878-2763 | Depth Casing Shoe |
| 1709-20 | 23/33 | | |
| | 2728-32 2735-71 3 | 074-3104 | 3126 |
| HOLE SIZE | 2728-32 2735-71 3 | ND CEMENTING RECORD | |
| HOLE SIZE | 2728-32-2758-71 3 TUBING, CASING, A CASING & TUBING SIZE 12 3/4" | ND CEMENTING RECORD DEPTH SET 35 | SACKS CEMENT |
| HOLE SIZE | 2728-32 2758-71 3 TUBING, CASING, A CASING & TUBING SIZE 12 3/4" 8 5/8" | ND CEMENTING RECORD DEPTH SET 35 518 | SACKS CEMENT Ready mix 100 |
| HOLE SIZE | 2728-32-2758-71 3 TUBING, CASING, A CASING & TUBING SIZE 12 3/4" | ND CEMENTING RECORD DEPTH SET 35 | SACKS CEMENT Ready mix |
| HOLE SIZE 16" 11" 7 7/8" 7 TEST DATA AND REQUES | Jiling, 23 Jiling, 23 Jiling, 23 Jiling, 23 Jiling, 23 Jiling, 23 Jiling, 24 Jiling, 24 <thjiling, 24<="" th=""> Jiling, 24 Jiling,</thjiling,> | ND CEMENTING RECORD DEPTH SET 35 518 3186 2 77 2 after recovery of total volume of load | SACKS CEMENT Ready mix 100 200 |
| HOLE SIZE 16 ¹⁷ 11 ¹⁷ 7 7/8 ¹⁴ 7 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank | Jizyorgi 2 Jizyorgi 2 <td>ND CEMENTING RECORD DEPTH SET 35 518 3186 (2 2 7 2) after recovery of total volume of load depth or be for full 24 hours)</td> <td>SACKS CEMENT Ready mix 100 200 ail and must be equal to or exceed top allow-</td> | ND CEMENTING RECORD DEPTH SET 35 518 3186 (2 2 7 2) after recovery of total volume of load depth or be for full 24 hours) | SACKS CEMENT Ready mix 100 200 ail and must be equal to or exceed top allow- |
| HOLE SIZE 16" 11" 7 7/8" 7 7/8" 7 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1-30-75 | 2728-32 2758-71 3 TUBING, CASING, A CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" The state of the state | ND CEMENTING RECORD DEPTH SET 35 518 3186 2770 after recovery of total volume of load depth or be for full 24 hours) Producting Method (Flow, pump, ga Pump | SACKS CEMENT Ready mix 100 200 ail and must be equal to or exceed top allow- |
| HOLE SIZE 16 ¹⁷ 11 ¹⁷ 7 7/8 ¹⁴ 7 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank | Jizyorgi 2 Jizyorgi 2 <td>ND CEMENTING RECORD DEPTH SET 35 518 3186 2770 after recovery of total volume of load depth or be for full 24 hours) Producting Method (Flow, pump, ga Pump Casing Pressure</td> <td>SACKS CEMENT Ready mix 100 200 ail and must be equal to or exceed top allow-</td> | ND CEMENTING RECORD DEPTH SET 35 518 3186 2770 after recovery of total volume of load depth or be for full 24 hours) Producting Method (Flow, pump, ga Pump Casing Pressure | SACKS CEMENT Ready mix 100 200 ail and must be equal to or exceed top allow- |
| HOLE SIZE 16 ¹¹ 11 ¹¹ 7 7/8 ¹⁴ 7 7/8 ¹⁴ 7 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 1=30=75 Length of Test 24 hours Actual Prod. During Test | Jizy-3 2 Jizy-71 3 TUBING, CASING, A CASING & TUBING SIZE 12 3/4** 8 5/8** 5 1/2** ST FOR ALLOWABLE. (Test must be able for this Date of Test 1-31-75 Tubing Pressure 0 Oil-Bble. | ND CEMENTING RECORD DEPTH SET 35 518 3186 2770 after recovery of total volume of load depth or be for full 24 hours) Producting Method (Flow, pump, ga Pump | SACKS CEMENT Ready mix 100 200 and must be equal to or exceed top allow- s lift, etc.; |
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