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SANTA FE / FILE / U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D				
OPERATOR GAS /		OCT 151	974		
PRORATION OFFICE			<u> </u>		
Yates Petroleum	Corporation ,	D. C. C	FFICE		
207 South 4th St. Reason(s) for filing (Check proper bo		0ther (Please explain)			
New Well	Change in Transporter of:		•		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde				
	Control Control	nadie 🗇			
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Und Kind of Lea	se Legse No.		
Yates Fee DT		ek San Andres State, Feder	20400 1101		
1 =	76 Feet From The North Li	ne and 981 Feet From	The West		
Line of Section 13	ownship 17S Range	25E , NMPM, Ed	ldy County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)		
Navajo Crude Oil	Purchasing Company				
	asinghead Gas 📉 or Dry Gas 🗔	Address (Give address to which appr			
Yates Petroleum		Init Sec. Twp. Rge. Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	E 13 17 ^S wtE	Yes	10-8-74		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
9-13-74		10-8-74 1540' 1511'			
Elevations (DF, RKB, RT, GR, etc.) 3468 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay Tubing Depth 1343' 1425'			
Perforations		1	Depth Casing Shoe		
1343	-1450' San Andres	D CEMENTING RECORD	1511'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
14-3/4"	7"	340' 1210'	200 sacks 475 sacks		
9-7/8" 6½"	43&53"	1511'	125 sacks		
TEST DATA AND REQUEST I		fter recovery of total volum <mark>e of load of</mark> epth or be for full 24 hours)	l and must be equal to or exceed top allow		
Date First New Oil Run To Tanks 10-8-74	Date of Test 10-14-72	Producing Method (Flow, pump, gas Pumping	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
60.0	49.0	11 BLW	30.2		
GAS WELL		•			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIANCE		11	ATION COMMISSION		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED OCT 16 19	, 19		
Commission have been complied	mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		ressett		
		TITLE OIL AND GAS INSPI	TITLE OIL AND GAS INSPECTOR		
S16 Da (2011)		This form is to be filed in compliance with RULE 1104.			
9/11/1		Inis form is to be filed in compliance with RULE 1104.			

(Signature) (Signature)
Eddie M. Mahfood - Engineer

(Title) 10-15-74

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply