	SZ TAFE	REQUES!	AND AND ALLOWABLE	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65 GAS
``.	1RANSPORTER 0:L 0PERATOR 0.1 PRORATION OFFICE	AMENDEI	D REPORT R	ECEIVED
	Operator Yates Petròleum	Corporation	•	FEB <u>1</u> 6 1976
	Address			0. C. C.
-	207 South 4th St Reason(s) for filing (Check proper box	reet - Artesia, NM	88210 Other (Please explain)	ARTESIA, OFFICE
	New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas Change in Ownership Casinghead Gas Change in Ownership Casinghead Gas			
	If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No Yates Fee DT 1 Eagle Creek San Andrestate, Federal or Fee Lease No Location 1 Eagle Creek San Andrestate, Federal or Fee Lease No			
	Unit Letter E ; 2076 Feet From The North Line and 981 Feet From The West			
	Line of Section 13 To	waship 175 Ritige	25E , NMPM, Eddy	Y County
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 2 or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purchasing Company N. Freeman Avenue-Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Yates Petroleum If well produces oil or liquids, give location of tanks. 015-96	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	$\frac{\text{Date Compl. Ready to Prod.}}{\text{Date Compl. Ready to Prod.}}$	Total Depth	P.B.T.D.
	9-13-74	10-8-74	1540'	1511'
1 - -	Elevations (DF, RKB, RT, GR, etc.) 3468' GR	Name of Producing Formation San Andres	Top Cil/Gas Pay 1343'	Tubing Depth 1425
	Perforations 1343-	1450' San Andres		Depth Casing Shce 1511'
		1	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 340	SACKS CEMENT
	9-7/8"	7"	1210'	475 sacks
	6 ¹ 4"	41/2&51/3"	1511'	125 sacks
		2" EUE	1425'	
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(t, e:c.)	
ļ	10-8-74 Length of Test	10-14-74 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 hrs.		CONTRACTOR (4	Choke Size
	Actual Prod. During Test 60.0	011-Bbls. 49.0	Water-Bbls. 11 BLW	Gas-MCF 30.2
ļ		I <u></u>		J
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chcke Size
۲ ۱. (CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED FEB 16 1976	
	hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	BY A Susset	
			TITLE	
	(11, t- long)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-	(Signature)			
	Christine Tomlinson - Geol Secty			
-	(Title) $2-13-76$			
-	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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