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rm 9–331 lay 1963)	UN TED STATE	S SUBMIT IN TRIP	TE•	Form appro Budget Bu	oved. reau No. 42-R1424.
DE	PARTMENT OF THE I	INTERIOR (Other Instructions	6 i Te-	5. LEASE DESIGNATIO	ON AND SERIAL NO.
	GEOLOGICAL SUR	RVEY		LC 028755	(8)
SUNDRY	NOTICES AND REPO	ORTS ON WELLS		6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
		n or plug back to a different reservoi for such proposais.)	ir.		
		RECEIVED		7. UNIT AGREEMENT	NAME
WELL CAS WELL OTHER Gas Injection				Citgo Empire Abo Unit	
NAME OF OPERATOR		JAN 8 - 1975		8. FARM OR LEASE N	
Cities Service O	il Company			Tract 1	
ADDRESS OF OPERATOR	nd. Texas 79701			9. WELL NO.	
Box 1919 - Midla	location clearly and in accordance	With any State requirements.*		10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface		· · · · · · · · · · · · · · · · · · ·		Empire Abo	
			- C	11. SEC., T., R., M., O SUBVEY OR AR	R BLK. AND
990'FSL & 1880'F	WL of Sec. 35-T17S-R	R27E, Eddy Co., New Me:	xico		
				Sec. 35-T1	
PERMIT NO.	15. ELEVATIONS (Show 3626 GR	whether DF, RT, GR, etc.)		12. COUNTY OF PARI	
	3020- UR		1	Eddy	New Mexico
C	heck Appropriate Box To In	dicate Nature of Notice, Repo	ort, or Ol	ther Data	
NOTICE	OF INTENTION TO:		SUBSEQUE	INT REPORT OF:	* .
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X	REPAIRING	G WBLL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	INT	ALTERING	CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDI	ZING	ABANDONS	HENT*
REPAIR WELL	CHANGE PLANS	(Other)			
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.)* T.D. 1010' Anhyd 12-22-7h and dri	PLETED OPERATIONS (Clearly state a is directionally drilled, give subsu lrite. Prep to drill lled to a T.D. of 10	(Norm: Report Completion of All pertinent details, and give pertine urface locations and measured and tr ahead. This well was DIO ⁺ . Ran 31-1/2 Jts.	r Recomplei ent dates, i ue vertical 5 SPUdo (999.5	depths for all mark ded @ 7:00 Al 50) 8-5/8" (form.) late of starting any ters and zones perti- M on OD 21#
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*See Instructions on Reverse Side

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