

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 42 R1424

GEOLOGICAL SURVEY M. O. C. C. COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
990' FSL & 990' FEL of Section 21-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
NM 0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "BZ"

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Eagle Creek (S.A.)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21-17S-25E

Unit P NMPM

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Well or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded a 15" hole at 8:00 PM 10-8-76. Ran 11 joints of 10-3/4" 40# used casing set at 401' KB w/250 sacks of Class "C" 4% CaCl. PD 12:45 PM 10-9-76. Cement circulated (Cement did not drop behind the 10-3/4" casing.) WOC 12 hours, cut off casing, reduced hole to 9 1/2", drilled plug and resumed drilling. TD 1128'. Prep to run 7" casing. Dev. survey 1128' 1 deg. Ran 29 joints of 7" 20# K-55 (1130.64') set at 1128' KB. W/1-Halliburton Guide Shoe on bottom, centralizers at 1096.35' and 706.45'. Cement basket at 747.05'. Cemented by Denton w/350 sacks of mix 2% CaCl followed w/150 sacks of Class "C" 2% CaCl. PD 10:30 AM 10-11-76. Circulated 50 sacks to pit. WOC 8 hours and ran Temperature Survey - had indicated Temperature top at 520'. Ran 1" and tagged cement at 189'. Circulated cement samples to surface. Circulated and spudded 1" from 189' to 263'. Would not go any deeper. Pulled up to 252'. Spotted 90 sacks of Class "C" 4% CaCl. Circulated estimated 10 sacks of cement to pit. PD 10:30 PM 10-11-76. WOC 18 hours. Nipped up, tested BOP's to 1000#. OK. Reduced hole to 6 1/2", drilled plug & tested to 600#. OK. Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *Christine Tomlinson*

TITLE Geology Secretary

DATE 10-19-76

(This space for Federal or State office use)

APPROVED BY *Joe D. Lass*

TITLE ACTING DISTRICT ENGINEER

DATE OCT 26 1976

CONDITIONS OF APPROVAL, IF ANY: