NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL: AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
AND Effective 1-1-65	REQUE					
XND						
•	AND OFFICE AND NATURAL GAS					
RECEIVED	OIL J					
NOV 0 1070						
NOV 8 1976	FICE					
Corporation occ	Petroleum Corporation					
ARTESIA, OFFICE						
treet - Artesia, NM 88210 Other (Please explain)	outh 4th Street - Artesia, M (Check proper box)					
Change in Transporter of:						
	8 8					
Cazinghead Gas Condensate	Casinghead Gas Con					
	hip glve name ious owner					
CASE	F WELL AND LEASE					
Well No. Pool Name, Including Formation Kind of Lease NM 0219603 Lease No.	Well No. Pool Name, Includin					
15 Eagle Creek S.A. State, Federal or Feo Fed.	I BZ 15 Eagle Cr					
Feet From TheSouth Line and990Feet From TheEast	P : 990 Feet From The South					
hip 17S Range 25E , NMPM, Eddy County	21 Township 175 Hange					
R OF OIL AND NATURAL GAS	F TRANSPORTER OF OIL AND NATURAL					
Address (Give address to which approved copy of this form is to be sent)	Transporter of Otl 🔼 or Condensate 🗌					
	Crude Oil Purchasing Compan Transporter of Casinghead Gas 🗁 or Dry Gas 🗔					
	Petroleum Corporation					
nit Sec. Twp. P.ge. is gas actually connected? When	er liquida, Unit Sec. Twp. P.ge.					
that from any other lease or pool, give commingling order number:	commingled with that from any other lease or po NTA					
Oil Wall Gas Well New Well Workover Deepen Plug Back Same fiesty, Diff. Resty	Oil Well Gas Well					
	Date Completion - (A) X					
10-30-76 1450' 1415'						
	RT, GR, etc.j Name of Producing Formation					
San Andres 1313' 1298' Depth Casing Shoe	GR San Andres					
	Perforations 1313-1397'					
TUBING, CASING, AND CEMENTING RECORD	and a second					
CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
<u>10-3/4"</u> <u>401'</u> <u>250</u>						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						
2-3/8" 1298'						
ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be (or full 24 hours).						
	able for this					
11-2-76 Pumping	76 11-2-76					
ubing Pressure Casing Pressure Chcke Size	Tubing Pressure					
27#						
72.9 12.2 BLW 60.5						
D STED 7 UL						
	CEAD II ength of Test					
Martin Condense of Martin Condense of						
ubing Prozesure (Shuu-in) Casing Pressure (Shut-in) // Choke Size	t. back pr.) Tubing Procesure (Shuu-lu)					
	E COMPLIANCE					
NOV 9 19/6	COM HINNOR					
Ilations of the Oil Connervation APPROVED,	the rules and regulations of the Oil Conservation					
and that the information given are the information given by the second s	een complied with and that the information give complete to the best of my knowledge and belief					
TITLE SUPERVISOR, DISTRICT I	٨					
	Christing Tomerica					
and function of this is a request for allowable for a powly defined or decorned						
I will the form out the propagated by a tabulation of the deviation	(Signature)					
	ne Tomlinson-Geol Secty					
on-Geol Secty All sections of this form must be filled out completely for sllow-						
On-Geol Secty All sections of this fond must be filled out completely for sllow-	11-5-76					
7" 1128' 500 4½&5½" 1415' 150 2-3/8" 1298' 150 ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed : able for this depth or be for full 24 hours) 100 of Test able for this depth or be for full 24 hours) Preducing Methed (Flow, pump, gas lift, etc.) Pumpi ing 11-2-76 Pumpi ing Other Size Choke Size 27# - Gas-MCF Gas-MCF 11-259 12.2 BLW 60.5 27# - 60.5 11-259 12.2 BLW 60.5 angth of Test Bbla. Condensate/MMCF 19 angth of Test Bbla. Condensate/MMCF 19 and that the information given and belief. OIL CONSERVATION COMMISSION APPROVED NOV 9 19/6 APPROVED NOV 9 19/6 TITLE SUPERVISOR, DISTRICT. II This form is to be filed in compliance with RULE 1104, if this is a request for allowship of a nowly diffield or due woll, this comparison for a nowly diffield or due woll	7" 4 ² 2&5 ² 2" 2-3/8" PREQUEST FOR ALLOWABLE INFORMATION ADDED INFORMANTION					

Eddy County them "		U. RIC DIBIFICT
IN . INATIO	7. RRC Leana Number. (Oll completions only)	
1. FIELD NAME (as per RRC Records or Wildcat) Eagle Creek S. A. 3. OPERATOR	2. LEASE NAME Federal "BZ"	8. Well Number 15
Yates Petroleum Corporation		9, RRC Identification Number (Gas completions only)
207 So. 4th Street - Artesia,	ŃM 88210	10. County
5. LOCATION (Section, Block, and Survey) Sec. 21-178-25E		Eddy

RECORD OF INCLINATION

	*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15, Course Displacement (feet)	16. Accumulative Displacement (feet)			
	415	14.15	3/4	1.31	5.42	2.12			
2	909	4.90	13/0	3.05	15.06	20 10			
. .	1122	2.14	1115	2.16	4.7-3	5-20.			
	1450	5.22	13/0	3.05	9.82	2501			
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		D. C. C.		·					
		BIA, OFFICE							
ļ		L	L	L					
;			everse side of this form			•			
17. Is any information shown on the reverse side of this form? \Box yes \Box no 18. Accumulative total displacement of well bore at total depth of $\underline{1000}$ feet = $\underline{3500}$ feet									
. !	18. Accumulative toti	al displacement of well	bore at total depth of	10,50	feet = 3.5	<u>04</u> feet.			
7		irements were made in		Casing	Open hole	🔀 Drill Pipe			
	20. Distance from sui	flace location of well t	o the nearest lease line			feet.			
• •	21. Minimum distance to lease line as prescribed by field rules feet.								
t	22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? <u>No</u> (If the answer to the above question is "yes", attach written explanation of the circumstances.)								
ſ	(It the answer to	the above duestion is .	'yes'', attach written e	xplanation of the circu	mstances.)				
authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.					s certification, that] hav in this report, and that al- rue, correct, and complet on covers all data and ini- as indicated by asterisk	le 6036c, R.C.S., that I am e personal knowledge of all l data presented on both e to the best of my know- ormaticn presented herein is (*) by the item numbers			
11	Signature of Authorized Representative			Signature of Authorized Representative					
	the od fight have been and			Name of Person and Title (type or print)					
				Name of Person and Title (type or print)					
·	Name of Company			Operator					
•	Telephone: 015 672-55275			Telephone:	Telephone:				
1	Railroad Commission (Use Only:				<u> </u>			
۰.	Approved By :		Titl	a •	N				
24	Approved By:								
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