UN ID STATES A CAPUTALIT IN TRIPLE TEODEPARTMENT OF THE INTERIOR Verse state)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

(May 1963) DEPA	RTMEN OF THE INTERI	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM 0439900
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.		REGETAL	7. UNIT AGREEMENT NAME
OIL GAS OTE	ier		
2. NAME OF OPERATOR		OCT 2 3 1974	8. FARM OR LEASE NAME Federal "CB"
Yates Petroleum	Corporation		9. WELL NO.
8. ADDRESS OF OPERATOR 207 South 4th Street - Artrsia, NM 88210 D.C.C.			2
(Neport location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1650' FSL & 2310' FWL of Sec. 15-17S-25E			Eagle Creek S.A. 11. BEC., T., B., M., OR BLK. AND
			Sec. 15-17S-25E
		•	Unit K NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
13. 198012	3540' GR		Eddy NM
16. Chec	ck Appropriate Box To Indicate N	lature of Notice, Report, or (Other Data
	INTENTION TO:	BUBBEQ	UENT REPORT OF:
NOTICE OF		WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	PRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Set 54&4%	s of multiple completion on Well
(Other)	·	1 Completion or Recomp	detailed estimated data of starting any
proposed work. If well is	directionary trimes		s, including estimated date of starting any
TD 1470' - Ran	20 jts of 4½" 10.5#,	J-55 (647.28') a	nd 20 jts of 5%
17#, K-55 (832.	24') (Total 1480.06') set at 1470' KB	1-Davis 4½" shoe
and 5 centraliz	ers at 1451, 1419, 1	388, 1356 and 132	O DM 10-2-74 WOC
sacks of Class	C cement. Cement ci	roulated. PD 5:0	1000# 3 4 OK = 1 3 3 5
18 hours, cut o	ff·10' of casing and	ollows: 1142'. 1	150, 1155, 1300, 1310,
	22 1257 1368 1416	1420. 1441. 144	5. 1449, 1465, 11027,
1317, 13213, 13	312 1319 13285. 13	37. 1355. 1370, 1	413, 1418, 1422, 1438,
1317, 13212, 1332, 1337, 1363, 1416, 1126, 1127, 1317, 1318, 1318, 1317, 1328, 1337, 1363, 1416, 1127, 1328, 1370, 1413, 1418, 1443, 1447, 1461.			
Sand Fracid usi	ng 3000 gallons of l	5% acid for break	down, 120000 gallons
of treated water and 110000# 20-40 sand.			
01 010000			6 10 10 10 10 10 10 10 10 10 10 10 10 10
		RECE	
			프린시티를 하는 발표는
		OCT 2	
		U. S. GEOLOGI	CAL SURTE TE TO THE TENT OF TH
		ARTESIA, NE	W MEXICO
18. I hereby certify that the for	egoing is true and correct	Engineer	DATE 10-22-74
(This space for Federal or S	State office use)		
APPROVED BY TITLE			DATE
CONDITIONS OF AFFRDUAL, UF ANY:			
ADP 1 107/L			
OCT 23 1317	*See Instructio	ns on Reverse Side	