Form 9-330 (Rev. 5-63)

N. M. Q. G. C. COPY -

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Form approved. Budget Bareau No. 42 R355.5.

UNI ED STATES

(Secother in-

DEPARTMENT OF THE INTERIOR STRUCTIONS ON TREVERSE BIRD TO STRIAL NO. SECULOGICAL SURVEY STRUCTIONS ON TREVERSE BIRD TO STRIAL NO. 5. LEASE DESIGNATION AND SPRIAL NO. NM - 0439900											
WELL CON	APLETION (OR RECOM	APLETION	1 REPORT	AN	D LOC	3 *	B. IF INDIAN, ALL	OFTPE OR TRIBE NAME		
1a. TYPE OF WELL		M WELL						7. UNIT AGREEMES	NT NAME		
b. TYPE OF COMP. NEW WELL. 2. NAME OF OPERATO	Other NO				8. FARM OR LEASE NAME Federal "CB"						
Yates Petroleum Corporation 3. Aldress of Operator 2. Q. C. C. 2											
207 Sout	NM 883	1 SARTESIA, DEFICE			10. FIELD AND POOL, OR WILDCAT						
4. LUCATION OF WELL (Report location clearly and in accordance with an								Eagle Creek S.A.			
At surface 1650 FSL & 2310 FWL of Sec At top prod. interval reported below				.ec. 13-1	, 15-175 255			Sec. 15-17S-25E			
At total depth						1		Unit K h	MPM		
At total depth			14. PERMIT	NO.	DATE	ISSUED		12. COUNTY OR PARISH Eddy	IS. STATE		
1	16. DATE T.D. REA		COMPL. (Read	ly to prod.)	S. ELEY	VATIONS (D	f, rкв, GR	RT, GR. ETC.) • 19.	ELEV. CASINGHEAD		
9-27-74 20. TOTAL DEPTH, MD &		1	TVD 22, 1F	MULTIPLE COMPL N MANY*		23. INTE		ROTARY TOOLS	CABLE TOOLS		
1470'							>	0-1470	25. WAS DIRECTIONAL		
24. PRODUCING INTERV	1142-1463			E (MD AND TYD)		R			SURVEY MADE		
26. TYPE ELECTRIC A					2.5		tec	27	WAS WELL CORED		
28.	Gamma I	Ray Neuti	on Ng record (Report all string	yr set i	in well)	· 03	The state of the s			
CASING SIZE	SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE					CEVENTURE ARGORD AMOUNT PULLED					
10-3/4"	30#	3011			-3/4" 150 sacks " 875 sacks			<u> </u>			
7" 4½&5½"	23# 10.5&17			4"-	·		cks				
	L	INER RECORD	<u> </u>		1	30.		TUBING RECORD	_1		
SIZE	TOP (MD)	воттом (мр)	SACKS CEMEN	T* SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)		
						2" E	JE -	1441'	-		
31. PERFORATION BECO	OBD (Interval, size	and number)	··	32.	AC	CID. SHOT.	FRAC	TURE, CEMENT SQ	UEEZE, ETC.		
1142'-1463' - 32 .42" jet shots								NOUNT AND KIND OF MATERIAL USED			
1142 -1405 32 300					T			0000g treated wtr.			
								0000# 20-40 sand			
33,*			F	RODUCTION		· · · · · · · · · · · · · · · · · · ·					
DATE FIRST PRODUCTION	ON PRODUC	TION METHOD (F			e and t	type of pun	np)	shut-in)	US (Producing or		
11-6-74	HOURS TESTED	Pumping CHOKE SIZE	PROD'N, FO	R OIL—BBL.		GAS-M	Tr.	WATER-BBL.	ICING GAS-OIL RATIO		
11-11-7	4 24	CHOKE SIZE	TEST PERIO			1.7	•	1/2 BW	850		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATI	OIL—BBL. 2		-мсғ. 7	.	WATER 1/2	BW	GRAVITY-API (CORR.) 38.2		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								Paul Cari	. X		
Sold 35. LIST OF ATTACHMENTS								1 1 2			
Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							is				
SIGNED 201	that the foregoing	and attached in	TITLE	Engi		.*			11-15-74		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

for each additional interval to be separately produced, showing the additional data pertinent to such interval Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33.

Item 29: "Nacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	* 1					FOR	SHOW ALL IMPORTANT ZONES OF STREET INTERVAL TESTED, CUSII
	4.A		(១ភាថា 🔻			FORMATION	IN HITTE
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		-	3 1 3			T	TANT ZO
	33	:	1.00 mg	•		TOP	CUSILION
<u>.</u>			1			 	OROSIT
•	· · · · · · · · · · · · · · · · · · ·	and a second control of the control	and the second s	- 		воттом	SHOW ALL MUNICIPAL ZUNES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
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10 (10) 10 (10) 10 (10)						DESCRIPTION, CONTENTS, ETC.	T-IN PRESS
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DEVIATION SURVEY

Yates Petroleum Corporation Federal "CB" No. 2 well 1650' FSL & 2310' FWL of Section 15-17S-25E Eddy County, New Mexico

Depth Feet	Deviation
256'	1/4 deg.
745'	3/4 deg.
1115'	1/2 deg.
1470'	1 deg.

Sworn to this 23rd of October, 1974.

Eddie M. Mahfood

Engineer for

Yates Petroleum Corporation

STATE OF NEW MEXICO) : SS COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 23rd day of October, 1974 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission Expires

Notary Public in and for Eddy County, New Mexico