	NO. OF COPIES RECEIVED C DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S	
L	IRANSPORTER OIL I   GAS I   OPERATOR PROBATION OFFICE				
••	OperatorNOV 1 9 1974Yates Petroleum CorporationNOV 1 9 1974				
	Address		38210 J. G. C.		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Others (Piros A r x Diff 5)CE		
	If change of ownership give name and address of previous owner		·		
	•	FACE			
11.	DESCRIPTION OF WELL AND L	Well No. Poor Name, Increasing r 5		NM0439900 Lease No.	
	Federal "CB"	2 Eagle Creek S			
	Unit Letter K : 1650	) Feet From The South Line	and <u>2310</u> Feet From Th	west	
			5E , NMPM, Eddy	County	
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S		
111	Name of Authorized Transporter of Oil	C or Condensate	Address fore would be the		
	Scurlock Oil Com	inghead Gas or Dry Gas	1216 Vaughn BldgM. Address (Give address to which approve		
	Yates Petroleum (	Corporation	207 So. 4th Street-	Artesia, NM 88210	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 15 178 25E	Yes	11-6-74	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) X I Date Compl. Ready to Prod.	X I Total Depth	P.B.T.D.	
	Date Spudded 9-27-74	11-6-74	1470'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 1142'	Tubing Depth 1441	
	3540' GR Perforations	San Andres		Depth Casing Shoe	
	1142-1463' 1470'   TUBING, CASING, AND CEMENTING RECORD			1470'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	14-3/4"	10-3/4"	256'	<u>    150                                </u>	
	912"	7" 4%55%"	1116'	125	
	6 <sup>1</sup> / <sub>4</sub> "	2" EUE	1441		
١	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ( epth or be for full 24 hours)		
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	'i, eic.)	
•	11-6-74	<u>11-11-74</u> Tubing Pressure	Pumping Casing Pressure	Choke Size	
	Length of Test 24			Gas - MCF	
	Actual Prod. During Test	Oil-Bbls. 2	Water-Bbls.	1.7	
	2 <sup>1</sup> 2"	Z	<u> </u>		
	GAS WELL	the stand	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Teat			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	I. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION		
Y	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 2 0 1974		
			1. 1.	nesset	
	above is true and complete to th	Commission have been complete with and the knowledge and belief. above is true and complete to the best of my knowledge and belief.		BYOIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.		
	Et Cre In hig	(1/ /	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	[51 <b>]</b>	nature) v			
	Eddie M. Mahfood	l – Engineer			
	11-15-74				
(Date)			Separate Forms C-104 must be filed for each pool in multip completed wells.		