

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0439900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CB

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eagle Creek, SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 15-17S-25E

Unit K NMFM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL &amp; 2310' FWL Section 15-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3540 GR

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A retrievable bridge plug was set at 1250' and the upper perforations (1142-1158) (5 holes) were squeezed using 75 sacks Class C cement. All cement was drilled out of the casing and the bridge plug removed. The hole was cleaned out to 1275' using a bit and casing scraper. A Guiberson Uni VI packer was set @ 1200' and the perforations from 1298-1463 were fracture treated using 60,000 gallons gelled 2% KCL water. Oil production prior to this workover was less than 1 BOPD. Oil production remained at 1 BOPD after this workover, however the water production was reduced to less than 10 barrels per day (from 35).

RECEIVED

RECEIVED MAY 9 1979

MAY 14 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICOO.C.C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE May 8, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY: