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Unit K, 1980' FS & WL, Sec. 19, T-16-S, R-28-E       SEP 2 6 1974       II. sec., r. m. M. COR NEX.         Stam       D. C. C.       Sec. 19, T-16-S, I       Sec. 19, T-16-S, I         14. DETAILS IN MILES AND DESCTION MON NEAREST TOWN OR POST OFFICE       D. C. C.       II. C. C.       Sec. 19, T-16-S, I         15. DEFAULT FOR FROME PROVENDENT       ARTESIA. OFFICE       II. CONTROL SEC.       Base       Sec. 19, T-16-S, I         16. NO. OF ACERS IN MARKET FOR PROVENDENT       II. DOUBLE OF ACERS       II. DOUBLE OF ACERS       Base         16. DEFAULT FOR FROME PROVENDENT       II. DOUBLE OF ACERS       II. DOUBLE OF ACERS       Base         17. DOING TO ACERS IN MARKET OF ACERS IN MARKET OF ACERS       II. DOUBLE OF ACERS       II. DOUBLE OF ACERS       Base         18. DEVALORS (Show whether DF, RT, GR, etc.)       II. DOUBLE OF ACERS       II. DOUBLE OF ACERS       III. DOUBLE OF ACERS       October 15, 1974         28. REVALUES (Show whether DF, RT, GR, etc.)       III. OF ACERS       III. DOUBLE OF ACERS       October 15, 1974         29. OF ACERS       State OF ACERS       State OF ACERS       III. DOUBLE OF ACERS       October 15, 1974         20. ACERS IN WALL OF ACERS       State OF ACERS       State OF ACERS       October 15, 1974         20. ACERS IN ACCENTRS       III. DOUBLE OF ACERS       State OF ACERS       October 15, 1974      <	Unit K, 1980' FS & At proposed prod. zone Same 4. DISTANCE IN MILES AND DIREC 9 ELLES NOTHERST 5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if an 8. DISTANCE FROM PROPOSED LOCA TO NEAREST WELL, DRILLING, C OR APPLIED FOR, ON THIS LEASE, F 1. ELEVATIONS (Show whether DF, 3. SIZE OF HOLE SIZE	CTION FROM NEAR of Artesia my) 1980 * ATION* COMPLETED, ET. RT, GR, etc.)	EST TOWN OR POST OFFIC 16. N 19. P	CE* ARTESIA	C. C. A. OFFICE	11. SEC., T., E., M., OE AND SURVEY OR A SEC. 19, T. 12. COUNTY OF PARIST Eddy F ACRES ASSIGNED IS WELL 20	BLK. BEA -16-8, R H 13. STATE		
14. DISTANCE IN MILES AND DIRECTION FROM NEARESE TOWN OF POST OFFICE:       D. C.	<ul> <li>4. DISTANCE IN MILES AND DIREC</li> <li>9 ELLES NOTTHEAST</li> <li>5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if an 8. DISTANCE FROM PROPOSED LOCATO NEAREST WELL, DRILLING, C OR APPLIED FOR, ON THIS LEASE, F</li> <li>1. ELEVATIONS (Show whether DF, 3.</li> <li>SIZE OF HOLE SIZE</li> </ul>	of Artesi: ny) 1980 * ATION* COMPLETED, FT. RT, GR, etc.)	16. N 19. P	ARTESIA 10. OF ACRES IN LEASE 1459.77 ROPOSED DEPTH	17. NO. OF TO TH	12. COUNTY OR PARISI Eddy F ACEBES ASSIGNED IS WELL 20	H 13. STATE		
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18. Distance FROM PRODUCED LOCATION*       10. PROFOSED DEFTH       20. ROTARI OR CARLE FOOLS         19. STARKER FROM PRILD RELING:        97(30'       Rotary         21. REFACE PROM PRILD RELING:        97(30'       Rotary         22. APPEND FOR ON THIS LEASE, F.         97(30'       Rotary         21. REFACE PROM PRILD RELING:         97(30'       Rotary         22. APPEND FOR ON THIS LEASE, F.          22. APPEND: DATE WORK WILL ST         22. APPEND: CALLE TOOLS               23.	8. DISTANCE FROM PROPOSED LOCA TO NEAREST WELL, DRILLING, C OR APPLIED FOR, ON THIS LEASE, F 1. ELEVATIONS (Show whether DF, 3. SIZE OF HOLE SIZE	ATION <sup>*</sup> COMPLETED, FT. RT, GR, etc.)	<b>•••</b>	ROPOSED DEPTH	20. ROTAR	Y OR CARLE TOOLS			
TO RAMENT FOR ONLY DETLO.         9700'         Rotary         22. APPROX. DATE WORK WILL ST         2. APPROX. DATE WORK	OR APPLIED FOR, ON THIS LEASE, F 1. ELEVATIONS (Show whether DF, 3. SIZE OF HOLE SIZE	FT. RT, GR, etc.)		9700'		I OR CABLE IOULS			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)       3537.3' G. L.       October 15, 1974         23.       3537.3' G. L.       October 15, 1974         24. APPROX. DATE WORK WILL ST       3537.3' G. L.       October 15, 1974         25.       97.000 Casing and CEMENTING PROGRAM       SIZE OF HOLE       SIZE OF HOLE       SIZE OF HOLE       SIZE OF HOLE       Conductor       SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SIZE OF HOLE       CLANTITY OF CEMENT         30"       20"       Conductor       40'       Circ. to surface       Circ. to surface         11"       8 5/8"       20.4"       1800'       Circ. to surface       Drill 1" h         1000', run 8 5/8" casing and cement to surface. Drill 7 7/8" hole to 9700', run 4 1/2       ing, WOC 12 hrs. and test to 1000%. (DETE may be run on any formation indicating protion during this stage of drilling.) If production is indicated, will complete in protive sone(s) according to the Rules and Regulations of New Mexico Cil Conservation         mission. All pipe-setting and cementing operations will be consulted accoording to require soft the proper authorities.       NABOVE BFACE DESCHIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured active vertical depths. Give blo reverter program, if any.         *       William & McCasen       TITLE Production Superintendent       DATE B-7-74         (This space for Federal of State office use	3. SIZE OF HOLE SIZE				1 1				
PROPOSED CASING AND CEMENTING PROGRAM         SIZE OF CASING       WEIGHT PER POOT       SETTING PROGRAM         SIZE OF CASING       WEIGHT PER POOT       SETTING DEPTH       QUANTITY OF CEMENT         30"       QO''       QUANTITY OF CEMENT         GOOD       QUANTITY OF CEMENT         QUANTITY OF CEMENT <th col<="" td=""><td>SIZE OF HOLE SIZE</td><td>PI</td><td>3637 31 4</td><td></td><td><b>A</b></td><td></td><td>ORK WILL STA</td></th>	<td>SIZE OF HOLE SIZE</td> <td>PI</td> <td>3637 31 4</td> <td></td> <td><b>A</b></td> <td></td> <td>ORK WILL STA</td>	SIZE OF HOLE SIZE	PI	3637 31 4		<b>A</b>		ORK WILL STA	
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# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State laws, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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# NEW EXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section Leas Well No operator Samedan Oil Corporation 2 Am**oco F**ed**er**al Township Section Range County Inst Lietter 19 16 South 28 East κ Eddy Actual Footage Location of Weil: West 1980 1980 South teet from the feet from the line and line Producing Formation Pool Ground 1 gve: Elev. Dedicated Acreaue: Vildeet 3537.3 Morrow 390 A les 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ XX No T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Will be communitized if commercial production is established. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief best Name Villiam S. McCuer Fosition Production Superintendent ompony Samedan Oil Corporation Date August 7, 1974 20. 30.234 the well location **Des** plotted from field NE de by 1980 40.01 Ń ART 980 Date Surveyed July 31, 1**9**74 Registered Professional Engineer 21/1/1 TI 676

1320 1850

330

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1880 2810 2840

2000

1 500

1000

800

Amoco Federal No. 2 1980' FS & WL Sec. 19, T-16-S, R-28-E Eddy County, New Mexico

The following is a discussion of the pertinent information concerning any possible effect which Samedan's proposed drilling of the above well may have on the environment or surface condition of the southwest quarter (SW/4) of Section 19, T-16-S, R-28-E, and surrounding acreage.

Item 1: Attached, as a portion of the "Development Plan", are plats, labeled Plat No. 1 and Plat No. 2, showing the existing ranch and county roads to be used in reaching the proposed location, the presence of all surface water supplies within one (1) mile, and the proposed layout of the drilling pad, rig, and mud pits to be used in drilling the above well. These items are discussed further below.

Item 2: Drilling Pad and Pit Location - The drilling pad and reserve pits will be constructed as shown on Plat No. 1. The location will be cleared and leveled and used in its natural condition without caliche. The reserve pit will be lined with a suitable plastic or rubber lining to prevent the loss of drilling fluids by seepage into the surface.

Ttem 3: Roads - Access to the proposed location will be gained by use of the existing county roads and unimproved ranch roads. The unimproved ranch roads will be graded and leveled sufficient to provide access to vehicular traffic, with minor improvement only as required.

Iten 4: Producing Facilities and Flowlines - In the event that the proposed well is completed as a producer, necessary surface producing facilities will be installed on the drilling pad at the well. Only enough flowline would be required to connect the well to such facilities.

Item 5: - Drilling Water Supply - Drilling water will be obtained through arrangements with the surface owner (or lessee on Federal land) and will be taken from the existing surface water supplies or wells within approximately three (3) miles of the proposed location.

Item 6: - Maste Disposal - Wastes (such as drilling mud sacks, barrels, containers, scrap material, and junk) resulting from the drilling of this well will be disposed of in a burn pit adjoining reserve pit.

Item 7: Disposal of Brine and Produced Salt Water - Waste brine and produced salt water will be collected in metal storage tanks and trucked to an approved disposal well.

Item 8: - Restoration of Surface - Following completion of the well, the mud pits will be filled and leveled consistent with the general terrain, and every effort will be made to leave the surface as undisturbed as possible.

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Item 9: - Blowout Prevention and Drilling Mud Program - See dopy of attached proposed arilling program. 

SAMEDAN OIL CORPORATION WELL PROGRAM SHEET August 22, 1974

WELL: Amoco Federal No. 2

FIELD: Undesignated Morrow

OPERATOR: Samedan Oil Corporation

#### ESTIMATED

TOTAL DEPTH: 9700'

OBJECTIVE: Morrow

- 1. LOCATION: 1980' FSL & 1980' FWL, Sec. 19, T-16-S, R-28-E, Eddy Co., NM
- 2. ELEVATION: 3537'
- 3. MEASUREMENTS:

All measurements will be taken from the Kelly Bushing. The permanent datum will be the bradenhead flange. The distance from the bradenhead flange to the Kelly Bushing will be recorded on the logs and drilling report. An instrument will be utilized to record drilling time.

4. HOLE SIZE:

0' to 1800' - 12 1/4" 1800' to T.D. - 7 7/8"

5. HOLE DEVIATION:

Maximum allowable hole deviation will be  $5^{\circ}$ , limited to  $1 \frac{1}{2^{\circ}}$  per 100'. Deviation surveys will be run at least once each 500', and the results of each survey will be recorded on the Daily Drilling Report.

6. ESTIMATED FORMATION TOPS:

San Andres	1690 <b>'</b>	Upper Penn Mkr.	7480'
Glorieta	3170'	Atoka	8850
Tubb Sand	4415*	Morrow	9050'
Аро	5160'	Upper Miss. Lime	9345 <b>'</b>
Wolfcamp	6410'		/5./

7. DRILLING SAMPLES:

Catch two (2) sets of 10' samples from 1000' to T.D. Ten (10) foot drilling time to be recorded (original and one copy) from 1000' to T.D.

8. BLOWOUT PREVENTERS:

Dual ram, 3000 psi, W.P., hydraulically-operated preventers plus a 3000 psi W.P. Hydril to be installed on 8 5/8" csg. prior to drilling plugs and to be equipped to Samedan's specifications.

9. DRILLING MUD:

<u>0' to 1800'</u> - Drill out of conductor with fresh water and control viscosity at 31-32 sec/1000 cc. Keep weight below 10#/gal. Use paper to control seepage. Possible lost circulation in upper part of hole.

1800' to 6400' - Drill out of 8 5/8" csg. with fresh water, while circulating through reserve pit. Use lime for controlled flocculation of solids.

 $\frac{6400'}{to 8000'}$  - To the existing fluid, add brine water to increase weight to 8.8 to 9.0#/gal. To mud up early use procedure outlined for 8000'.

8000' to 8800' - at 8000' mud up in steel pits with brine water to maintain a weight of 8.8 to 9.0#/gal. Maintain a viscosity of 35 to 36 sec./1000 cc and a fluid loss of 8 to 10 cc. Add 3-5% KCL to system at 8500'. Spike system with nitrate to maintain a concentration of 100 ppm. Have double deck shale shaker in operation at 8000'.

8800' to T.D. - Maintain weight at 9.0#/gal. and viscosity at 35 to 36 sec/ 1000 cc. Reduce fluid loss to 3 to 5 cc. Maintain KCL in system.

10. CASING PROGRAM:

Conductor - 40' of 20"

Surface - 1800' of 8 5/8" 24# K-55 ST & C

Oil String - 9600' 4 1/2" 11.6# K-55 ST & C

11. CEMENTING:

Conductor - Ready-Mix

<u>Surface Casing</u> - Run 8 5/8" casing with notched Texas pattern guide shoe. Insert baffle plate and 3 centralizers. Use top and bottom plugs. Cement with sufficient lite wate cement with 2% gel and 400 sacks Class "H" cement with 2% calcium chloride to circulate to surface. 18 hr. WOC. Test casing to 800 psi for 30 mins. prior to drilling plug.

Oil String - To be developed if required

12. LOGGING:

Compensated Acoustic Velocity Log Guard Log Forxo Log

13. FORMATION TESTING:

Wolfcamp Atoka Morrow

14. CORING:

None

15. MUD LOGGING: Will be used from 6400' to T.D.

16. COMPLETION PROGRAM: To be furnished as required.

William S. McCuen Production Superintendent

Bob E. Frizzell Hobbs, NM 505-393-2512 (Off.) 505-392-6080 (Res.) 505-393-7266 (Mob.) Ron Mercer Midland, TX 915-683-5536 (Off.) 915-694-4991 (Res.) Bill McCuen 915-683-5536 (Off.) 915-694-7342 (Res.) Cliff W. Matthews Midland, TX 915-683-5536 (Off.) 915-682-0354 (Res.)



### REQUIREMENTS

1. Kill Line and Choke Manifold maybe connected to Braden Head at Area Supervisor's discretion in event of low substructure.

- 2. Hydraulic closing unit required.
- 3. Steel lines from BQP to closing unit required.

## SAMEDAN OIL CORPORATION ARDMORE, OKLAHOMA 223-4110

Burn 115 Outline RESERVE PIT 4'DEEP (Plastic Lined) Rig Floor Samedan Oil Corporation Amoco Federal No.2 SW/4 Sec. 19.7-16-5, R-28-E Eddy County, New Mexico Scale: 1" = 50 125 Mud Pits aded & Levels atural Surfu rilling Pad 220. Cat Walk Pipe KRacks 150 Access Road 5. PLAT NO. 1

