

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

MWJ Producing Company

3. ADDRESS OF OPERATOR

413 First National Bank Bldg. Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL & 1980' FNL, Section 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3447 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Hannagan-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Eddy New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Surface casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 30' of 14" conductor casing at ground level and cemented with 2 yards of Redi-mix concrete 10-2-74.

Spudded at 11:00 AM 10-4-74.

Drilled 11" hole to 1681' KB.

Ran and set 8 5/8", 24# and 28#, J-55, STC casing at 1682.73' KB. Cemented with 500 sacks of Howco Lite-weight + 5# gilsonite per sack + 1/4# Flocele per sack and 300 sacks of class C cement + 2% CaCl. Plug down at 11:45 AM 10-8-74 by Halliburton. Cement did not circulate.

Ran temperature survey after 14 hours and found top of cement at 350'.

Cemented down 1" pipe in annulus in 12 batches with total of 550 sacks of class C cement + 4% CaCl and brought cement to surface 10-10-74.

Nipped up blowout preventers and pressure tested surface equipment and surface casing to 1000 PSI for 30 minutes with no pressure loss.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 10-17-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: